



## 1Q2025 Report



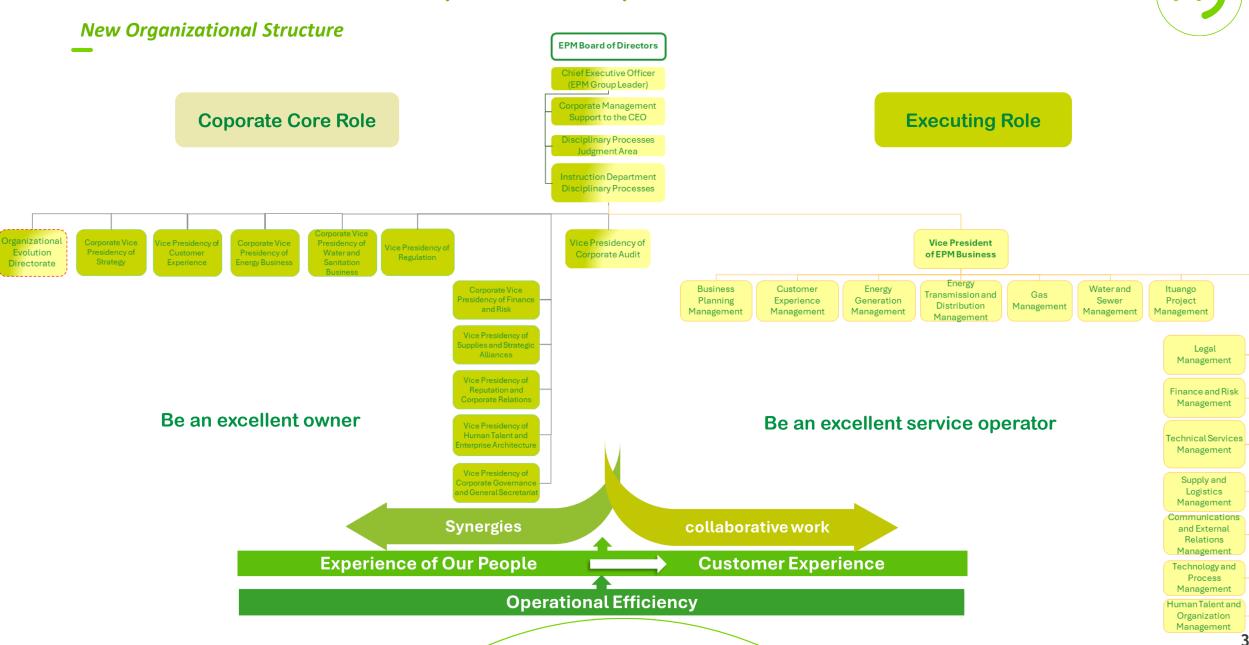
## Agenda



- **1**. Relevant events subsequent to the quarter
- **2. ESG Performance**
- **3. Update on Hidroituango Power Plant**
- 4. Hidrology and Reservoirs Levels
- 5. Energy Market
- 6. Financial results as of March 2025



## 1. Relevant events subsequent to the quarter



## 1. Relevant events subsequent to the quarter



#### Subsidies

In May, the energy companies of the EPM Group in Colombia received from the National Government payment of COP 1 billion to what is owed for energy subsidies in 2024, where stand out the payments made to: Afinia for COP 508 thousand million, to EPM for COP 206 thousand million and to CENS for COP 117 thousand million. In addition, EPM's gas business received COP 46 thousand million for this concept.

#### **Credit Ratings**

On May 30, Moody's reaffirmed its international rating of EPM at Baa3 with a stable outlook.

#### Works for taxes in Colombia (OXI)

In May, EPM materialized its participation in works for taxes with a contribution for a total value of COP 74 thousand million distributed in 9 projects, among which is the *Juntos por Uraba* program, whose purpose is to comprehensively improve the quality of life of more than 12,000 inhabitants of the township of Nueva Colonia in Uraba Antioquia.

#### **Board of Directors**

Felipe Bayón Pardo, member of the EPM Board of Directors, resigned from this governing body effective May 31. The Mayor of the District of Medellín will be responsible for appointing his replacement once his resignation becomes effective.



### 2. ESG Performance

SUSTAINABLE DEVELOPMENT

GOALS

Our strategic direction is aligned with the SDGs



South Korea and EPM, allies for sustainability

#### **Circular economy strategy for the Hidroituango reservoir**



This initiative aims to apply circular economy principles to the Ituango hydroelectric project's reservoir. The main objective of this is to contribute proposal to the decontamination of the Cauca River in the Ituango reservoir area and its surrounding territories through the extraction and sustainable use of solid waste, biomass, and accumulated macrophytes. The initiative seeks to reduce environmental impacts, protect public health, and improve the quality of life of the communities living in the area of influence.

This proposal was submitted as part of the Knowledge Sharing Program (KSP) 2025–2026, an international cooperation program led by the Government of South Korea.

## 3. Update on Hidroituango



#### Total Work Progress: 93.69% as of April 2025

#### Second Stage: Units 5 to 8 under recovery 1,200 MW of installed capacity

#### Powerhouse: 89.4%

Pending completion: recovery and stabilization of tunnels and caverns in the **South zone**, and assembly of generation units 5 to 8.

## Progress per Generation Unit:

- Unit 5: 30.46%
- Unit 6: 29.61%
- Unit 7: 21.75%
- Unit 8: 21.47%



Water conduction tunnels: 96.6% Pending completion of the lower and upper conduction tunnels, and pressure tunnels 5 to 8.





Intermediate Discharge Tunnel: 73.8% Pending completion: gate completion and shielding and concrete coating.

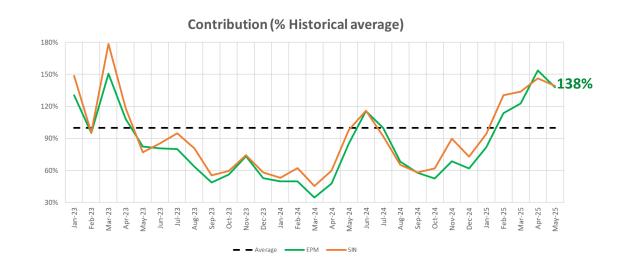


Beacon 2: 93.8% Stabilization activities in progress. • Gross investment as of April 30, 2025: COP 21.7 billion.

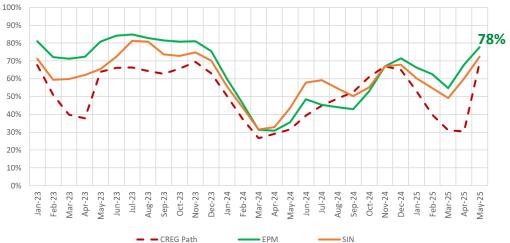
• Net investment as of April 30, 2025: COP 17.5 billion, deducting payments from insurance policies.

### 4. Hidrology and Reservoirs Levels

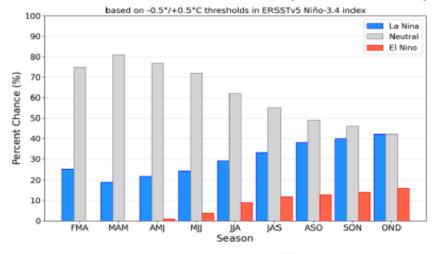




Reservoir Evolution (% Useful Vol.)



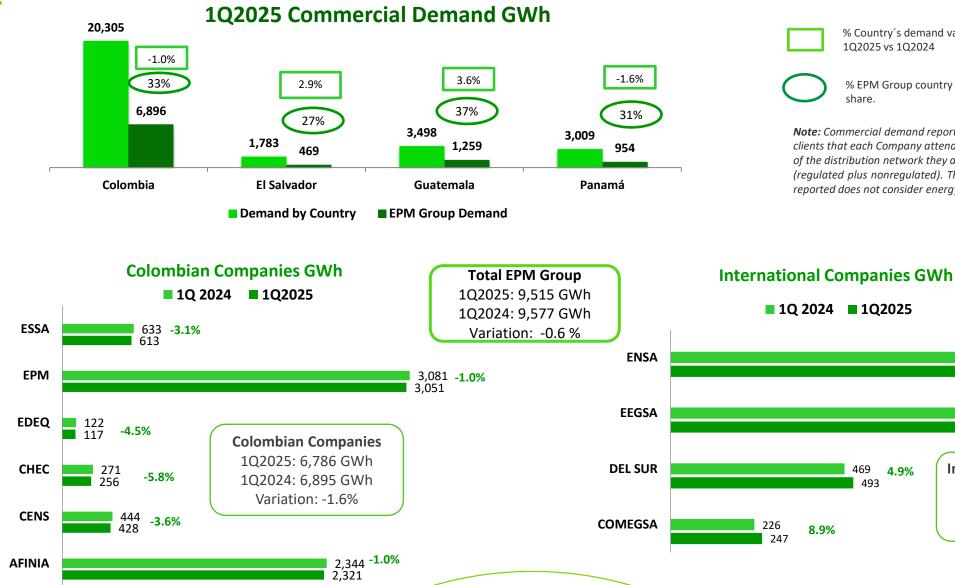
Official NOAA CPC ENSO Probabilities (issued March 2025)





### 5. Energy Market

#### **EPM Group Commercial Power Demand**

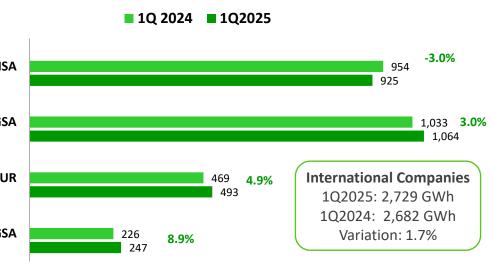




% Country's demand variation 1Q2025 vs 1Q2024

% EPM Group country demand's share.

*Note: Commercial demand reported depends on the* clients that each Company attends directly, regardless of the distribution network they are connected (regulated plus nonregulated). The Country's demand reported does not consider energy exports.



### **5. Energy Market**

#### Spot Price USD/MWh and EPM Power Generation (GWh)

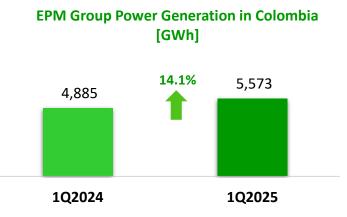


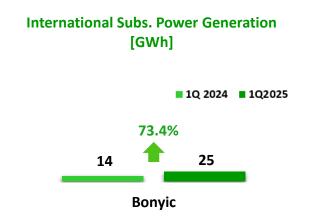
#### Spot Price USD/MWh

■ 1Q 2024 ■ 1Q2025



The spot price decreased in all the countries where the Group operates, mainly due to the increase in water supply and lower use of thermal resources.

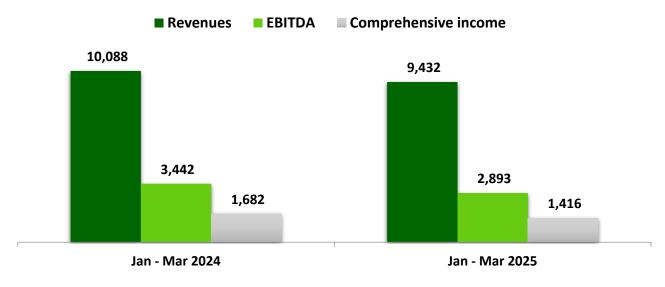






#### **EPM Group Income Statement**

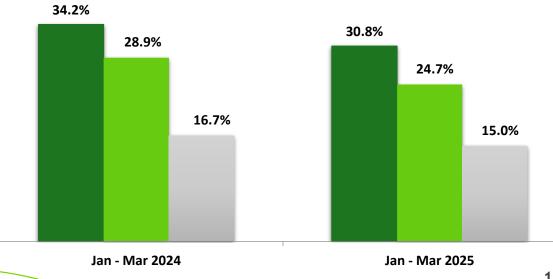
Figures in COP thousand million



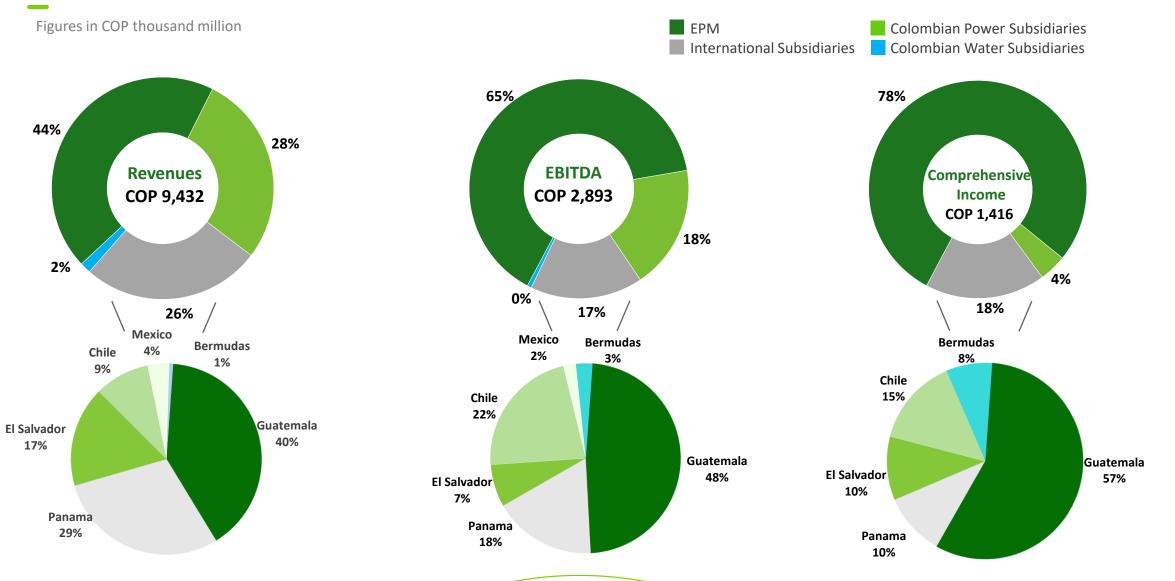
The decrease in results was due to lower revenues in ENSA (Panama), caused by the suspension of the tariff indexation and to lower revenues in Afinia, because of lower unitary cost -UC- and GWh sold. Additionally, in the first quarter of 2024, an extraordinary revenue of COP 585 thousand million was recorded from the reliability charge, a situation that does not occur in this first quarter of 2025.







#### EPM Group by Colombian and International Subsidiaries



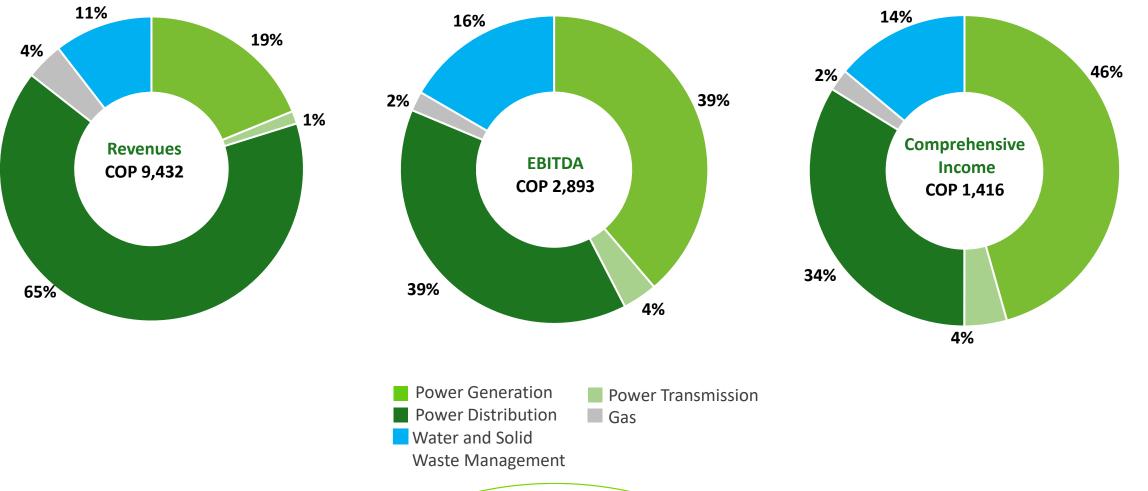
The percentages do not include the other segments and eliminations.

The percentages of the Comprehensive Income do not include the water subsidiaries in **11** Colombia for -\$26 and the international subsidiaries from Mexico for -\$1.

#### EPM Group by Segments

Figures in COP thousand million





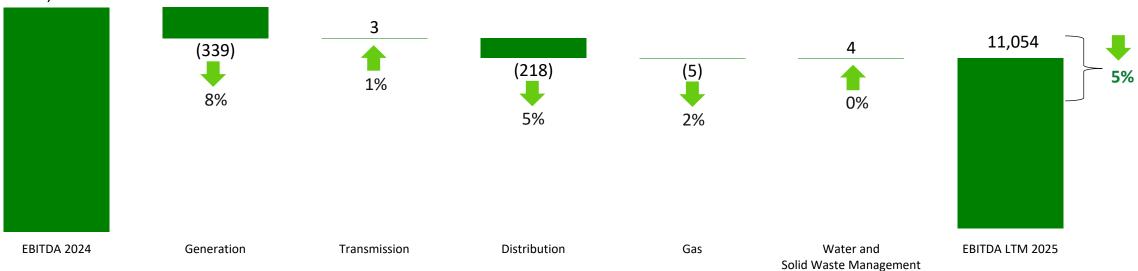
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#### **EPM Group EBITDA**



Figures in COP thousand million

11,604



It does not include the other segments and eliminations.



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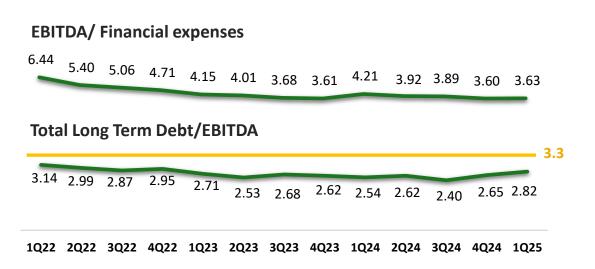
#### **EPM Group Statement of Financial Position**

Figures in COP thousand million



Ratios	2024		2025	
Total Debt	61	%	60	%
Financial Debt	39	%	40	%
EBITDA/financial expenses	4.23	Х	3.63	Х
Long-Term Debt/EBITDA	2.52	Х	2.82	Х
Net Debt/EBITDA*	2.06	Х	2.55	Х

(\*) Net Debt/EBITDA contractual target: 4.0X



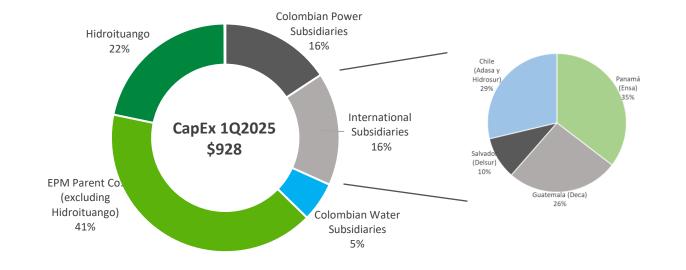
## 6. Financial Results as of March 31, 2025



#### CapEx EPM Group

Figures in COP million

Grupo EPM	Jan- Mar
Hidroituango	200,529
EPM Parent Co. (excluding Hidroituango)	379,981
International Subsidiaries	148,479
Aguas Claras WWTP (Aguas Nacionales)	1,068
Colombian Power Subsidiaries	145,844
Colombian Water Subsidiaries	51,912
Total	927,814

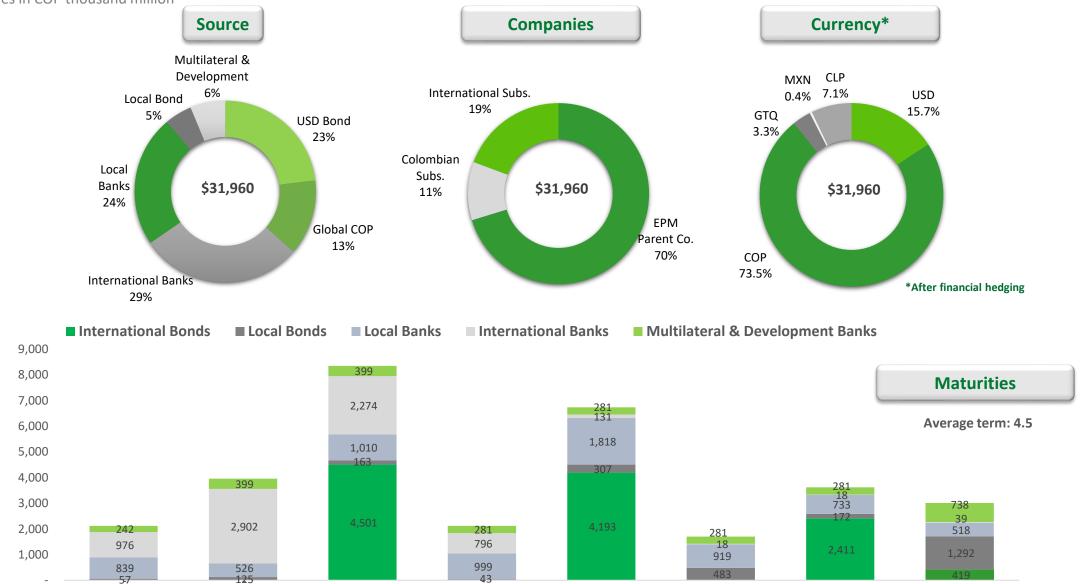




## 6. Financial Results as of March 31, 2025 (unaudited) *Debt Profile*



Figures in COP thousand million



2032 - 2039







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# Thank you

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