

Medellin, April 3, 2018

EPM Group announces consolidated financial results as of December 31, 2018

Empresas Públicas de Medellin E.S.P. and subsidiaries (hereinafter, "EPM Group") is the holding company of a multi-Latin enterprise group formed by 47 companies and one structured entity¹, that have presence in the provision of public utilities in Colombia, Chile, El Salvador, Guatemala, Mexico and Panama. Its corporate purpose is the provision of public utilities, mainly in power generation, power transmission and power distribution, gas, water supply, cleaning and waste management business lines.

The figures presented for this quarter are expressed in Colombian Pesos, according to the International Financial Reporting Standards (IFRS). The consolidation process implies inclusion of 100% of the companies where EPM has control. Figures for this period are audited.

CONSOLIDATION SCOPE



¹ Autonomous Patrimony Social Financing. Under International Financing Reporting Standards (IFRS), it is considered a structured entity that forms part of the consolidation perimeter of the financial statements of the EPM Group.



Relevant Facts of the quarter and subsequent to the closing

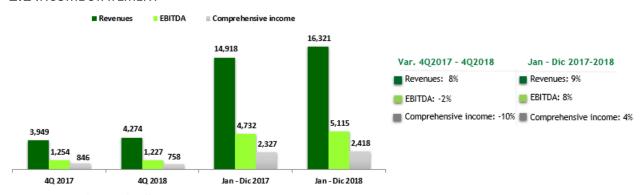
- In 2018 the EPM Group infrastructure investments to improve its services were COP 3.5 billion.
- The organization put the Aguas Claras Plant into operation, and with it, reached a treatment of 84% of the wastewater that reaches the Medellín River. It also contributed toward preserving 21,282 hectares of forests in Colombia.
- During the year, the Group received loan disbursements for USD 2,572 million, among which the following stand out: EPM USD 950, ADASA USD 425, ENSA USD 315 and Group DECA USD 285. EPM received short-term disbursements for COP 575, including COP 40 from Emvarias.
- New loans were signed in EPM for USD 750 million with the international financial sector and COP 1 billion with the local bank, resources destined to the investment plan.
- Thanks to last year's good results, during 2019 the municipality of Medellín will be able to develop social investment programs worth COP 1.3 billion, as a result of the transfers.
- In the midst of the complexity of a project of the magnitude of the Ituango hydroelectric project and the technical, social and environmental challenges faced by EPM, the company is moving forward in the recovery of the future power generation plant, with the reduction of risks for the people who live downstream, as its main priority.



2. FINANCIAL RESULTS AS OF DECEMBER 31,2018

EPM Group presented the following financial performance compared to the same period of the previous year:

2.1 INCOME STATEMENT



Figures in COP thousand million

As of **December 31, 2018**, consolidated revenue totaled COP 16.3 billion with an 9% increase (COP 1.4 billion) with respect to same period of last year, which is mostly explained on the EPM Parent Company by: i) in the power Generation business greater demand on the non-regulated market (Ecopetrol Rubiales, Grupo Femsa, Corona, among others), and long-term sales due to the mid-term commercial strategy because of low stock prices, ii) greater commercialization in the power Distribution business, iii) and higher sales in the secondary market in the Gas business due to higher demand from thermal plants in the Colombian Atlantic coast.

In this sense, **EPM Parent Company** showed higher revenues for COP 762 thousand million, followed by **International subsidiaries** as a whole showed growth for COP 398 thousand million, and the **Colombian power subsidiaries** whose revenues rose COP 199 thousand million.

Operating Margin as of December 2018 was 22.0%, compared to 24.2% obtained the previous year.

EBITDA totaled COP 5.1 billion, increasing by COP 383 thousand million, 8% in relation to previous year.

EBITDA Margin rose to 31.5%, compared to 31.9% obtained the previous year.

The **comprehensive income** for the period was COP 2,418 thousand million, showing an increase of COP 90 thousand million, 4% in relation to previous year.

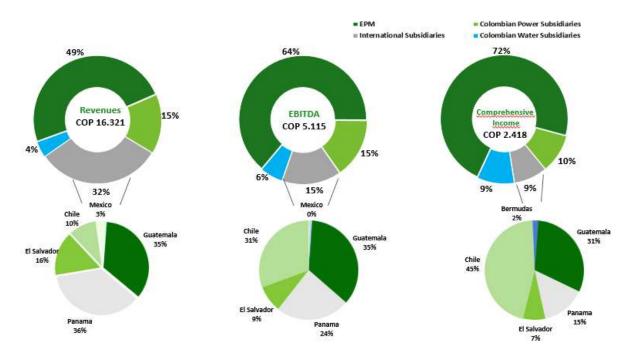
Net margin was 14.8%, compared to 15.6% obtained the previous year.



Concept	2017	2018	% Var.	2018 USD*
Net Revenues	14,917,917	16,321,343	9	5,022
Costs and administrative expenses	11,304,718	12,727,444	13	3,916
Exchange differences	158,730	(264,117)	(266)	(81)
Financial results, net	(769,376)	(778,957)	1	(240)
Investment results, net	73,663	47,149	(36)	15
Profit before taxes	3,076,217	2,597,974	(16)	799
Income tax provision	785,960	217,394	(72)	67
Regulatory accounts, net	36,847	36,957	N.A.	11
Comprehensive Income for the period	2,327,104	2,417,538	4	744
Other Comprehensive Income	424,689	36,831	(91)	11
Total Comprehensive Income for the year	2,751,794	2,454,369	(11)	755
Minority Interest	139,562	165,582	19	51
Total Comprehensive Income for the year attributable to owners of the company	2,612,231	2,288,787	(12)	704

Figures in COP million

2.2 FINANCIAL RESULTS BY COLOMBIAN AND INTERNATIONAL SUBSIDIARIES



Figures in COP thousand million

^{*}Figures in COP were converted to USD at an exchange rate of COP/USD 3,249.75 (December 31, 2018).



EPM Group by national and international subsidiaries

Of the Group's total revenue, it is important to underscore the fact that Colombia accounts for 68% and foreign subsidiaries for 32%.

EPM Parent Company accounted for 49% with a COP 762 thousand million (10%) increase, explained by the segments of:

- i) the **Power Generation** by COP 328 thousand million, due to higher demand on the non-regulated market (Ecopetrol Rubiales GWh 60, Grupo Femsa, Corona, etc), increasing sales to large customers by COP 319 thousand million, and higher long-term sales by COP 107 thousand million (+GWh 231) due to the mid-term commercial strategy because of low stock prices.
- ii) the **Power Distribution** by COP 224 thousand million, mainly due to higher commercialization linked to greater Unitary Cost UC by COP 24/ kWh, consumptions by GWh 92, and higher energy networks revenues.
- iii) the **Fuel Gas** by COP 133 thousand million, mainly due to higher demand from thermal plants in secondary market and non-regulated market.
- iv) the **Water Business** by COP 65 thousand million, due to higher consumption (more customers), and higher tariffs.

International subsidiaries in turn, accounted for 32% of revenue with net increase of COP 398 thousand million, 7% up on same period of 2017, with the following subsidiaries' growth standing out: Ensa in Panama with COP 147 thousand million due to an increase in the number of customers, units sold and the sale price, , DelSur in El Salvador with COP 87 thousand million, due to greater residential and industrial consumption and the tariff increase caused by higher oil prices, Ticsa in México with COP 72 thousand million, due to greater execution in preliminary works at the San Fernando Plant and Valle San Nicolás project in Colombia and Mexicali project in Mexico, in addition to the tariff increase in the treatment plants, and Adasa in Chile with COP 32 thousand million, linked to higher water consumption in the non-regulated market.

On the other hand, **the Colombian power subsidiaries** accounted for 15%, with 8% increase, with the following subsidiaries standing out: **ESSA** with a COP 81 thousand million increase, due to higher tariff and quantity of energy sold, due to higher compensation linked to the Distribution Area –ADD-, due to the increase in the maximum charge for the Administration, operation and maintenance –AOM- update as a result of the improvement in quality in 2017, and in construction contracts, higher settlement of activities on the agreements of Rural Electrification, **CENS** with an increase of COP 73 thousand million, due to higher sale on the stock market of contracts that were not in the previous year. In other income there was an increase COP \$ 17 thousand million, attributed to the litigation of the civil process of Chivor.



The remaining 4% comes from the Water subsidiaries in Colombia, with 27% increase and where Emvarias stands out with a COP 18 thousand million (9%) growth, linked to a greater number of kilometers swept and tons of garbage dumped in landfills, in addition to the tariff increase.

As to EBITDA, the Group's Colombian companies accounted for 85% and foreign companies for 15%.

EPM Parent Company accounted for 64% of EBITDA with an increase of COP 208 thousand million, with 7% growth compared to previous year, mainly due to the power **generation segment** contribution for COP 31 thousand million, the **power distribution segment** for COP 63 thousand million, the **gas segment** for COP 57 thousand million, and the **water segment** for COP 76 thousand million.

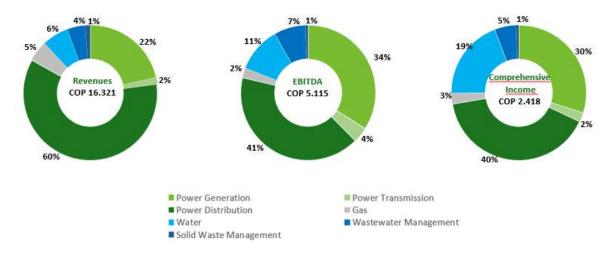
Colombian Power subsidiaries accounted for 16%, with individual growth standing out from the following: ESSA with COP 61 thousand million (27%), CENS with COP 35 thousand million (39%) and CHEC with COP 23 thousand million (12%).

International subsidiaries accounted for 15% of the Group's EBITDA, increasing 2% compared to previous year.

With respect to net profits, aspects to point out are:

- Increase in revenues for COP 1,403 thousand million.
- Increase in costs and expenses for COP 1,422 thousand million.
- Increase in FX expenses for COP 423 thousand million.
- Decrease in income tax provision for COP 569 thousand million.

2.3 FINANCIAL RESULTS BY SEGMENTS



Figures in COP thousand million



Regarding the results by segment:

Energy services accounted for 84% of the Group's revenue, 79% of EBITDA and 72% of net income.

In revenue, the Power Distribution and Power Generation segments stood out with 60% and 22% participation, respectively.

Fuel Gas services contributed 5% of the Group's revenue, 2% of EBITDA and 3% of net income.

Water supply services represented 6% of the Group's revenue, 11% of EBITDA and 19% of the net income.

Waste management services accounted for 4% of the Group's revenue, 7% of EBITDA and 5% of net income.

Solid waste management services accounted for 1% of the Group's revenue, 1% of EBITDA and 1% of net income.

2.4 STATEMENT OF FINANCIAL POSITION

Financial Position	2018	2017	% Var.	2018 USD*
Assets				
Current	7,076,563	5,386,535	31	2,178
No Current	45,412,721	41,919,143	8	13,974
Total assets	52,489,284	47,305,678	11	16,152
Liabilities				-
Current	9,354,125	7,296,721	28	2,878
No Current	21,098,939	19,140,747	10	6,492
Total Liabilities	30,453,065	26,437,467	15	9,371
Equity	22,036,219	20,868,211	6	6,781

Figures in COP million

Regarding the Balance Sheet:

Equity totaled COP 22 billion, increasing 6%, due to the combined effect of higher earnings in the period, minus accrued surpluses to the Municipality of Medellin for COP1.2 billion (of which COP 656 thousand million are ordinary surpluses and COP 547 thousand million are

^{*}Figures in COP were converted to USD at an exchange rate of COP/USD 3,249.75 (December 31, 2018).



extraordinary surpluses). It was paid COP 1.5 billion surpluses, included COP 300 thousand million of the sale of ISAGEN.

Liabilities rose to COP 30.4 billion, increasing COP 4 billion, 15% with respect to the previous year, mainly due to higher financial obligations, mainly: IBD Invest for COP 1.4 billion, Export Development Canada (EDC) for COP 847 thousand million, CAF for COP 597 thousand million, transitory credits for COP 575 thousand million, IDB for COP 240 thousand million, and BNDES for COP 43 thousand million.

The Group's **total assets** rose to COP 52.4 billion, increasing 11% compared to the previous year.

Cash position was COP 2.6 billion.

Regarding ratios:

Ratios	2017	2018
Total debt	56	58
Financial debt	38	41
EBITDA/financial expenses	5.49	5.45
Total Long Term Debt/EBITDA	3.43	3.86 ^(*)

(*) Net Debt/EBITDA: 3.46

EBITDA/ Financial expenses



The Group's Total Debt/Total Assets was 58%, 2 percentage point up compared to 2017. With regard to **debt** ratios:

- The EBITDA/Financial expenses reached 5.45x.
- The Total Debt/EBITDA was 3.86x, 0.36x above the goal of 3.50x.



2.5 DEBT PROFILE



Figures in COP thousand million

- The debt of EPM Group totaled COP 20.8 billion. As to financing source, 21% of debt corresponds to domestic debt, 22% to Pesos-denominated foreign debt, and 57% to foreign debt hired in other currencies.
- Of EPM Group's total debt 76% belongs to EPM parent company.
- As to Natural hedging, from inter-company loans granted to international subsidiaries with revenue linked to the US Dollar, EPM has a balance of USD 212 million.
- At the quarter's close, accumulated foreign-exchange financial hedges totaled USD 648 million.
- As to maturities, EPM parent company holds four international bond issues maturing in 2019, 2021, 2024 and 2027. Years 2020 and 2023 correspond to loans with international banking (EPM's Club Deal loan for USD 235 million and ADASA loan with Scotia Bank and Banco del Estado for USD 393 million). These values are continuously analyzed taking into account the roll-over alternative in order to adjust to needs and comply with the strategic objectives of EPM Group.



EMPRESAS PUBLICAS DE MEDELLIN E.S.P. Y SUBSIDIARIAS CONSOLIDATED STATEMENT OF COMPRENHENSIVE INCOME For the period from January 1 to December 31, 2018 and 2017 Amounts stated in millions of Colombian pesos.

Grupo-epm'

	Notas	2018	2017
Continued operations		2057000	500000
Sale of goods Rendering of services	32 32	18.266 15.885.888	52,045 14,444,599
Lease	32	83,110	76,992
Other income Income from ordinary activities	33	326,768	342,633
income for sale of assets	32	16,314,032 7,311	14,916,269
Total income		16,321,343	14,917,916
Costs of services rendered Administrative expenses	34 35	(10,733,975)	(9,697,215)
Impairment loss on accounts receivable	13	(69,461)	(76,800)
Other expenses Financial income	36 37.1	(199.528)	(79,262)
Financial expenses	37.2	(1,049,793)	252,902 (1,022,277)
Net exchange difference	38	(264,117)	158,730
Equity method in subsidiaries Effect of participation on equity investment	39	(18,017)	(8.802) 82.465
Income for the period before tax	37	2,597,976	3,076,215
Income tax Profit for the year after taxes from continued activities:	40	(217, 394)	(785,960)
Profit of the period before net movement in balances of deferred regulatory accounts		2,380,582	2,290,255
		2.180,582	2,290,295
Net movement in balances of net regulatory accounts related to the result of the period. Not movement in deferred tax related to deferred regulatory accounts related to the results of the period.	31	52,884	33,643
Profit of the period and not inoversent in balances of deferred regulatory accounts	31	(15,928)	3,204
	107		
Other comprehensive income Items that will not be reclassified after profit for the period:			
New measurements of defined benefit plans	21	(2,422)	(32,292)
Equity investments measured at fair value through equity	21	(3,990)	475.218
income tax related to components that will not be reclassified Equity method in associates and joint ventures business	21 y 40 21	8.567	(33,274) (4,239)
	**	1,711	405,413
Items that may be reclassified after profit for the period:			
Cash flow hedges	21	3,283	(5,449)
Recognized profit for the period Reclassification adjustment	21 21	171.581	(93.387)
Exchange differences on translation of foreign operations	21	(168,298) 100,380	87,938 15,225
Income tax related to components that may be reclassified	21 y 40	(67,928)	8,442
Equity method in associates and joint ventures business	21	35,120	1,058
Other comprehensive income, not of taxes		36,831	424,689
Total comprehensive income for the period			
Profit for the period attributable to:	-	2,454 369	2.751.791
Owners of the company		2,258,293	2,186,302
Non controlling interest		159,245	140,800
Total comprehensive income attributable to:		2,417.538	2,327,102
Controlline interests		2,288,787	2,612,229
Non controlling interests		165.582	139,562
La companya de la companya del companya de la companya del companya de la companya del companya de la companya de la companya de la companya del companya de la companya de		2,454,369	2,751,791
The accompanying notes are an integral part of the consolidated financial statements			
V 1 11 1			
c A 14 A 3			
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	/	-1	
1 1 1 DONGCT	h.		
Jorge Londone De la Cuesta Jorge Andrés Tabares Angel	John Jame Ro	odriguez Sosa	
General/Manager Executive Vice-president of Corporate Finance,	Director of Accou		
Risk Management and investments	P.C. 14		
Certification Attached	Certificatio	n Attached	
1			
11			
V			
VIXO			



EMPRESAS PÚBLICAS DE MEDELLÍN E.S.P. Y SUBSIDIARIAS CONSOLIDATED STATEMENTS OF FINACIAL POSITION

Grupo-epm

As of December 31, 2018 and 2017

Amounts stated in millions of Colombian pesos

	Notas _	2018	2017
Assets			
Non-current assets			
Property, plant and equipment, net	5	34,488,599	31,480,096
Investment property	6	91,382	126,740
Goodwill	7	3,032,267	3,060,672
Other intangible assets	7	2,315,958	2,076,453
Investments in associates	11	1,746,487	1,804,827
Investments in joint ventures	12	82	82
Deferred Tax assets	40	249,700	225,317
Trade and Other Receivables	13	929,475	874,751
Other financial assets	14	2,312,368	2,105,782
Other assets	17	112,192	115,581
Cash and cash equivalents	19	22,343	
Total non-current assets	<u>.</u>	45,300,853	41,870,301
Current assets			
Inventories	18	409,665	372,240
Trade debtors and other accounts receivable	13	3,284,742	2,752,912
Assets for current income tax	40	118,400	415,669
Other financial assets	14	1,234,305	265,938
Other assets	17	453,411	388,561
Cash and cash equivalents	19	1,576,039	1,191,214
Total Current assets	_	7,076,562	5,386,534
Total assets		52,377,415	47,256,835
Debit balances of deferred regulatory accounts	31	111,868	48,842
Total assets and debit balances of deferred regulatory accounts.		52,489,283	47,305,677
Equity			
Issued capital	20	67	67
Reserves	20	2,560,657	3,479,283
Accumulated other comprehensive income	21	2,894,627	2,864,172
Accumulated profit	20	13,392,190	11,505,849
Net profit for the year	20	2,258,293	2,186,302
Other components of equity	20	(23,323)	(25,118)
Equity attributable to controlling interests		21,082,511	20,010,555
Non controlling interests		953,707	857,654
Total equity			



EMPRESAS PÚBLICAS DE MEDELLÍN E.S.P. Y SUBSIDIARIAS CONSOLIDATED STATEMENTS OF FINACIAL POSITION

As of December 31, 2018 and 2017 Amounts stated in millions of Colombian pesos



	Notas _	2018	2017
Liabilities			
Non current liabilities			
Credits and loans	22	16,029,141	14,116,243
Creditors and other accounts payable	23	502,769	264,530
Other financial liabilities	24	491,571	538,470
Employee benefits	26	858,515	849,558
Income tax payable	40	33,701	5200
Deferred tax liabilities	40	2,556,008	2,854,341
Provisions	28	474,148	384,345
Other liabilities	29	119,527	118,607
Total non current liabilities	_	21,065,380	19,126,094
Current liabilities			
Credits and loans	22	4,805,659	2,842,480
Creditors and other accounts payable	23	2,698,694	2,948,403
Other financial liabilities	24	347,100	364,878
Employee benefits	26	251,260	237,959
Income tax payable	40	91,264	148,088
Taxes contributions and rates payable	27	191,281	181,740
Provisions	28	778,219	400,026
Other liabilities	29	190,648	173,147
Total current liabilities		9,354,125	7,296,721
Total liabilities		30,419,505	26,422,815
Deferred tax liabilities related to balances of deferred regulatory accounts	724	33,560	14,653
Total liabilities and credit balances of deferred regulatory accounts	31	30,453,065	26,437,468
Total liabilities and equity		52,489,283	47,305,677
The accompanying notes are an integral part of the consolidated financial stateme	nts		

weste

Jorge Andrés Tabares Ángel Executive Vice-president of Corporate Finance, Risk Management and Investments John Jame Rodriguez Sosa Director of Accounting and Costs P.C. 144842-T Certification Attached



EMPRESAS PÚBLICAS DE MEDELLÍN E.S.P. Y SUBSIDIARIAS CONSOLIDATED STATEMENTS OF CASH FLOWS

Periods ended on December 31, 2018 and 2017 Amounts stated in millions of Colombian pesos Grupo-epm

	Notas	2018	2017
Cash flows for operating activities:			
Net profit for the year		2,417,538	2,327,102
Adjustments to reconcile the net profit for the year to the net cash flow used in operation activities:		11/2	
Depreciation and amortization of property, plant and equipment and intangible assets	34 y 35	992,108	948,481
Impairment of property, plant and equipment and intangibles	34	6,052	62,944
Impairment of accounts receivable	13	122,614	109,232
Reversal of loss for impairment of accounts receivable	33	(53, 153)	(32, 432)
Profit due to exchange difference		264,117	(158,730)
Profit due to valuation of investment property	6	(4,352)	(10,848)
Result for valuation of financial instruments and hedge accounting		24,479	72,615
Provisions, post-employment and long term defined benefit plans		541,557	228,554
Government subsidies applied		(2,091)	(928)
Deferred income tax	40	(357,497)	312,817
Current income tax	40	574,890	473,143
Participation in the results of investments in associates and joint business	- 17	18,017	8,802
Interest revenue	37	(214,351)	(177,287)
Interest expense	37	929,969	853,412
Profit due to disposal of property, plant and equipment, intangibles and investment property	136	(3,148)	5,674
Profit due to disposal of financial instruments		3,043	(32)
Profit due to business combination	10		(32,669)
Dividend from investments	39	(68,209)	(49,764)
Other revenues and expenses not effective	6870	38,816	(54,599)
		5,230,199	4,385,487
Net changes in operational assets and liabilities:			
Change in inventories		2,386	21,024
Change in debtors and other receivables		(514,522)	(328,546)
Change in other assets		105,108	(494,654)
Change in creditors and other accounts payable		197,318	635,994
Change in labor obligations		(32,979)	(42,803)
Change in provisions		(38,476)	(24,863)
Change in other liabilities		(21,268)	393,963
Interest paid		(1,268,260)	(1,118,565)
Income tax paid		(741,178)	(707,078)
Income tax refund		374,974	(/0/,0/8)
Net cash flows originated by operation activities		3,293,502	3,219,959
Sale cast upon ordinated by characteristics.		- THINK STATE OF THE PERSON OF	415,13,149.4



EMPRESAS PÚBLICAS DE MEDELLÍN E.S.P. Y SUBSIDIARIAS CONSOLIDATED STATEMENTS OF CASH FLOWS

Periods ended on December 31, 2018 and 2017 Amounts stated in millions of Colombian pesos Grupo-epm

	Notas	2018	2017
Cash flows for investment activities:			-
Acquisition in associates and joint business			19,234
Purchase of property, plant and equipment		(3,704,438)	(4,301,594)
Disposal of property, plant and equipment		138,953	32,423
Purchase of intangible assets		(90,759)	(114,843)
Disposal of intangible assets		19,433	1.805
Investments in associates		1/2//	(76)
Purchase of investmens in financial assets		(1,604,528)	100000
Disposal of investmens in financial assets		612,789	617,513
Government Grants		860	442
Interest received		4,498	
Dividends received from subsidiaries, associates and joint business		10.00	49,764
Other dividends received		64,488	
Other cash flows from investment activities		95,823	(14,045)
Net cash flows originated by investment activities		(4,463,741)	(3,709,377)
Cash flows by financing activities:			
Obtaining of public credit and treasury		6,700,282	5,074,675
Payments of public credit and treasury		(3,455,320)	(3,194,085)
Transaction costs due to issuance of debt instruments		(65,212)	(10,084)
Payments of liabilities for financial leasing		(1,040)	(935)
Dividends or surpluses paid		(1,503,504)	(1,309,136)
Dividends or surplus paid to non-controlling interests		(126,389)	(86,328)
Subsidies of capital		353	
Payments of capital of derivatives designated as cash flow hedge			(12,384)
Other cash flows from financing activities		83,899	(3,450)
Net cash flows from financing activities		1,633,069	458,273
Net cash and cash equivalent increase	THE RESERVE	462,830	(31,145)
Effects of variations in exchange rates on cash and cash equivalents		(55,663)	27,860
Cash and cash equivalent at the beginning of period		1,191,214	1,194,499
Cash and cash equivalent at the end of period		1,598,181	1,191,214
Restricted resources		173,375	183,609

The accompanying notes are an integral part of the consolidated financial statement

Ceneral Manager

tification Attached

Jorge Andrés Tabares Ángel Executive Vice-president of Corporate Finance, Risk Management and investments

John Jaime Rodriguez Sosa Director of Accounting and Costs P.C. 144842-T

Certification Attached



EMPRESAS PUBLICAS DE MEDELLIN E.S.P. SEPARATE STATEMENT OF COMPRENHENSIVE INCOME			eom
For the period from January 1 In December 31, 2018 and 2017			000
Amounts stated in millions of Colombian pesos			
Property and the Control of Contr	Notes	2018	2017
Continued operations			
Sale of goods		30	-
Rendering of services	30	7,849,388	7,097,643
Lease	30	47, 536	48,277
Other income	31	236,655	248,130
Income from ordinary activities	0.770	8,133,609	7,394,050
income for sale of assets	30	23,596	1.040
Total income	-	8,157,205	7,395,090
Costs of services rendered	32 -	(4,462,036)	(3,970,570)
Administrative expenses	33	(1,138,953)	(838,204
Impairment loss on accounts receivable	12	(39,737)	(9,800
Other expenses	34	(173,100)	(43,168)
Financial income	35.1	262,217	262,250
Financial expenses	35.2	(817,548)	(797,778
Net exchange difference	36	(207,444)	64,671
Equity method in subsidiaries	9	809,606	532,059
Effect of participation on equity investment	37	102,968	76,846
Income for the period before tax	0000	2, 493, 178	2,671,396
Income tax	38	(148, 356)	(483,207)
Profit for the year after taxes from continued activities	19	2,344,822	2,188,189
Net profit for the year	19	2,344,822	2,188,189
Other comprehensive income			
Items that will not be reclassified after profit for the period:			
New measurements of defined benefit plans	20 y 38	372	(18,735)
Equity investments measured at fair value through equity	20 y 38	(24,810)	475,220
Income tax related to components that will not be reclassified	20 y 38	5,396	(35,160
Equity method in subsidiaries	20 y 38	(41,274)	114,254
	2	(60,316)	535,579
Items that may be reclassified after profit for the period:			
Cash flow hedges	20 y 38	2,777	(5,142
Recognized profit for the period	10/4/23/23	171,076	(93,080
Reclassification adjustment		(168,299)	87,938
Income tax related to components that may be reclassified	20 y 38	(67,764)	8,377
Recognized profit for the period		(77,717)	8,377
Reclassification adjustment		9,953	0.000
Equity method in subsidiaries	20 y 38	115,586	10,238
Recognized profit for the period		115,586	10,238
		50,599	13,473

The accompanying notes are an integral part of the financial statements

(

Jorge Andrés Tabares Ángel Executive Vice-president of Corporate l'inance, Risk Management and Investments John Jame Rodriguez Sosa Director of Accounting and Costs P.C. 146642-T

Certification Attached



EMPRESAS PUBLICAS DE MEDELLIN E.S.P. SEPARATE STATEMENT OF FINANCIAL POSITION

As of December 31, 2018 and 2017 Amounts stated in millions of Colombian pesos



	Notes _	2018	2017
Assets			
Non-current assets			
Property, plant and equipment, net	5	27,040,487	23,133,509
Investment property	6	77,829	116,823
Goodwill	7	260,950	260,950
Other intangible assets	7	477,315	401,980
Investments in subsidiaries	9	7,290,431	6,823,153
Investments in associates	10	2,434,417	2,434,417
Investments in joint ventures	11	99	99
Trade and Other Receivables	12	2,012,782	2,006,350
Other financial assets	13	2,221,695	2,029,035
Other assets	16	100,742	99,130
Total non-current assets	_	41,916,747	37,305,446
Current assets			
Inventories	17	117,334	116,484
Trade debtors and other accounts receivable	12	1,628,488	1,523,523
Assets for current income tax	38	2,037	237,389
Other financial assets	13	990,676	63,024
Other assets	16	104,483	100,568
Cash and cash equivalents	18	835,779	234,526
Total Current assets	-	3,678,797	2,275,514
Total assets		45,595,544	39,580,960
Liabilities and Equity			
Equity			
Issued capital		67	67
Reserves	19	1,961,034	2,951,644
Accumulated other comprehensive income	20	2,917,113	2,926,924
Accumulated profit	19	15,332,345	13,381,162
Net profit for the year	19	2,344,822	2,188,189
Other components of equity		49,944	49,995
Total equity		22,605,325	21,497,981



EMPRESAS PUBLICAS DE MEDELLIN E.S.P. SEPARATE STATEMENT OF FINANCIAL POSITION

As of December 31, 2018 and 2017

Amounts stated in millions of Colombian posos



	Notes _	2018	2017
Liabilities			
Non current liabilities			
Credits and loans	21	12,050,033	10,462,487
Creditors and other accounts payable	22	4,483	15,953
Other financial liabilities	23	2,054,762	488,247
Employee benefits	26	305,695	282,697
Income tax payable	38	30,331	4000
Net deferred tax liabilities	38	2,156,828	2,321,376
Provisions	28	360,917	279,922
Other liabilities	29	32,136	32,499
Total non current liabilities		16,995,185	13,883,181
Current liabilities			
Credits and loans	21	3,794,580	1,984,843
Creditors and other accounts payable	22	1,017,938	1,363,774
Other financial liabilities	23	285,867	308,881
Employee benefits	26	139,497	131,817
Income tax payable	38	25,697	2004 5 ,575 0
Taxes contributions and rates payable	27	108,195	104,078
Provisions	28	489,052	172,173
Other liabilities	29	134,208	134,232
Total current liabilities		5,995,034	4,199,798
Total liabilities		22,990,219	18,082,979
Total liabilities and equity		45,595,544	39,580,960

The accompanying notes are an integral part of the financial statements

Londodo De la Cuesta General Manager

tification Attached

Jorge Andrés Tabares Ángel Executive Vice-president of Corporate Finance, Risk Management and Investments John Jame Rodriguez Sosa Director of Accounting and Costs P.C. 144842-T

Certification Attached



EMPRESAS PUBLICAS DE MEDELLIN E.S.P. SEPARATE STATEMENT OF CASH FLOWS

For the period from January 1 to December 31, 2018 and 2017 Amounts stated in millions of Colombian pesos



	Notes	2018	2017
Cash flows for operating activities:		1850.00	Terrorium.
Het profit for the year		2,344,822	2,188,189
Adjustments to reconcile the net profit for the year to the net cash flow used in operation activities:		1,053,594	1,082,259
Depreciation and amortization of property, plant and equipment and intangible assets	32 & 33	503,178	490,335
Impairment loss of financial instruments	12	68,366	37,503
Reversal for impairment loss of financial instruments	12	(28,630)	(27,721)
Profit due to exchange difference		207,444	6,097
Profit due to valuation of investment property	6	(1,597)	(9,528
Profit due to valuation of financial instruments and hedge accounting		21,033	50,213
Provisions, post-employment and long term defined benefit plans		483,518	177,087
Applied government subsidies		(1,146)	
Deferred income tax	38	(226,916)	306,775
Current income tax	38	375,272	176,432
Profit due to equity method in subsidiaries	9	(809,606)	(532,059)
Profit due to business combination	37		(32,669)
Interest revenue		(220,889)	(207,010)
Interest expense		739,507	660,982
Profit due to disposal of property, plant and equipment, intangibles and investment property		(23,563)	17,375
Dividend from investments	37	(102,968)	(44, 157)
Other revenues and expenses not effective		70,591	12,604
		3,398,416	3,270,448
Net changes in operational assets and liabilities:			
Change in inventories		(764)	(1,404)
Change in debtors and other receivables		(53,717)	(343,647)
Change in other assets		166,810	(440, 420)
Change in creditors and other accounts payable		(108,872)	776,789
Change in labor obligations		15,593	11,779
Change in provisions		(70,189)	(117,206)
Change in other liabilities		97,319	(53,233)
		46,180	(167,342)
Interest paid		(1,004,667)	(853,437)
Income tax paid		(448,757)	(400,637)
Income tax refund		308,895	
Het cash flows ariginated by operation activities		2,300,067	1,849,032



epm

EMPRESAS PUBLICAS DE MEDELLIN E.S.P. SEPARATE STATEMENT OF CASH FLOWS

For the period from January 1 to December 31, 2018 and 2017 Amounts stated in millions of Colombian pesos

10,451 10,500 1	8 of Live District Control of Proper (ILLINO) Conference and Live	Notes	2018	2017
Disposal of subadiaries or businesses Unclosed of property, plant and equipment Unclose of property, plant and equipment Unclosed of property, plant and equipment Unclosed of property, plant and equipment Unclosed of investments in financial assets Unposal of investment property Unclosed of investments in financial assets Unclosed of investments Unclosed of in	Cash flows for investment activities:	1000		Laws our environ
Purchase of property, plant and equipment 17,30 km	Acquisition and capitalization of subsidiaries or businesses	9	(10,453)	(295,493)
Disposal of property, plant and equipment Unchase of intensible assets Disposal of intensible as	Disposal of subsidiaries or businesses		15,000	
Purchase of intangible assets (48,671) (48,671) (48,671) (1,085,672) (1,08	Purchase of property, plant and equipment		(2,626,682)	(2,739,285)
154 154 154 155	Disposal of property, plant and equipment		116,245	0.750
Uniposal of Investment property 40,034 Purchase of investments in financial assets 10,055,078 105,050,07	Purchase of intangible assets		(49,372)	(48,691)
Disposed of investments in financial assets 1,105,878 1,205,205 20,800 1,205,205 1,205,200 1,205,200 1,205,205 1,205,200	Disposal of intangible assets		154	20 M
139,623 251,893 323,496 323,	Disposal of investment property		40,034	
Dividends received from subsidiaries, associations and joint ventures (33,796) (32),466 (34,65) (31,65) (31,65) (31,66) (31,65) (31,66) (3	Purchase of investments in financial assets		(1,085,878)	1.9
Other dividends received Loans to economic associates Other cash flows from investment activities Other cash flows from cash and treasury Other cash flows from investment of debt instruments (856,594) (2,741,526) Payments of jubic credit and treasury (865,594) (2,741,526) Payments of liabilities for financial teasing (877) (906) Other cash flows from investment of debt instruments (856,594) (1,303,336) (1,303,336) Payments of tablitities for financial teasing (987) (906) Other cash flows from investment of cash flow hedge (1,303,304) (1,303,336) (1,303,336) Payments of derivative principal for means of cash flow hedge (1,304,306) Other cash flows from financing activities (2,304,306) Other cash flows from financing activities (2,507) (1,304,306) Other cash flows from financing activities (2,507) (1,701) Other cash dead cash equivalents to the beginning of period (2,741,526) Other cash flows from financing activities (2,507) (1,701) Other cash flows from financing activiti	Disposal of investments in financial assets		139,623	261,893
Loans to economic associates (S1,654) 113,790 Other cash flows from investment activities (Cash flows from investment activities) Cash flows by financing activities: Obtaining of public credit and treasury Segments of credit cr	Dividends received from subsidiaries, associations and joint ventures		383,796	323,406
Other cash flows from investment activities (1,900) Least flows by financing activities: Obtaining of public credit and treasury Description of public credit and treasury (855,594) (2,741,526) Transaction costs for issuance of debt instruments (60,866) (8,363) Payments of public credit and treasury (987) (906) Dividends or surpluses paid 19 (1,500,504) (1,309,136) Payments of transcriptions of	Other dividends received		64,486	44,157
Het eash flows prigitated by treestment activities: Cash flows by financing activities: Payment of public credit and treasury Payments of public credit and treasury Payments of public credit and treasury Payments of bublic for financial teasing (955,594) (2,741,526) Transactine costs for issuance of debt instruments (967) (908) (907) (908	Loans to economic associates		(51,654)	113,190
Cash flows by financing activities: Obtaining of public credit and treasury Payments of public credit and treasury (855,594) (2,741,526) Transaction costs for issuance of debt instruments (60,866) (8,363) Payments of flushities for financial teasing (90,7) Obvidends or surpluses paid (1,503,504) (1,309,136) Payments of flushities for financial teasing (10,103,504) (1,309,136) Payments of flushities for financial teasing (10,103,504) (1,309,136) Payments of flushities for financial teasing (10,103,504) (1,309,136) Payments of flushities for financial flows from financing activities (17,322) Payments of flushities for financing activities (17,304,136) (13,304,1	Other cash flows from investment activities		(8,996)	121.0
Obtaining of public credit and treasury Payments of public credit and treasury Transaction costs for issuance of debt instruments (855,594) (2,741,526) (856,594) (2,741,526) (83,63) Payments of itabilities for financial teasing (987) (906) Payments of itabilities for financial teasing (1987) (906) Payment of derivative principal for means of cash flow hedge Payment of derivative principal for means of cash flow hedge Transaction costs flows from financing activities Transaction of the cash flows from financing activities Transaction of the cash and cash requirements Transaction of the cash requirement at the beighning of period Transaction of the cash requirement at the beighning of period Transaction of the financial statements The accompanying notes and an integral part of the financial statements Transaction costs for tissuance and an integral part of the financial statements Transaction costs for tissuance and cash cash cash cash cash cash cash cash	Het cash flows originated by investment activities		(3,073,607)	(2,340,823)
Payments of public credit and treasury Transaction costs for issuance of debt instruments (856,594) (2,741,526) Transaction costs for issuance of debt instruments (80,686) (8,363) Payments of liabilities for financial teasing (967) (906) Dividends or surpluses paid 19 (1,503,504) (1,309,136) Payment of derivative principal for means of cash flow hedge Other cash flows from financing activities 7,322 PRE Eash Flows from financing activities 25 (1,348,714) 190,209 Not cash and cash equivalent increase Effects of variations in exchange raises on cash and cash equivalents Cash and cash equivalent at the lend of period 26,0079 17,010 Cash and cash equivalent at the lend of period 28,4526 18 (815,779) 1	Cash flows by financing activities:			
Payments of public credit and treasury Transaction costs for issuance of debt instruments (856,594) (2,741,526) Transaction costs for issuance of debt instruments (80,666) (8,363) Payments of instituties for financial teasing (967) (906) Dividends or surpluses paid 19 (1,503,504) (1,309,136) Payments of instituties for means of cash flow hedge Other cash flows from financing activities 7,322 186. Cash and cash equivalent increase Effects of variations in exchange raises on cash and cash equivalents Cash and cash equivalent at the end of period Cash and cash equivalent at the end of period Cash and cash equivalent at the end of period Cash and cash equivalent at the end of period The adompsamying notes and an integral part of the financial statements The adompsamying notes and an integral part of the financial statements Jorge Londoño De la Cuesta Jorge Andrés Tabares Angel John Jáime Rodríguez Sosa	Obtaining of public credit and treasury		3,763,343	4.262.524
Transaction costs for issuance of debt instruments (60,866) (8,363) Payments of liabilities for financial teasing (907) (906) Dividends or suppliese paid 19 (1,503,504) (1,309,136) Payment of derivative principal for means of cash flow hedge (12,384) Other cash flows from financing activities 7,322 Telet cash flows from financing activities 7,	Payments of public credit and treasury		200000000000000000000000000000000000000	
Payments of tiabilities for financial teasing (987) (906) (1,007,304) (1,007,304) Payment of derivative principal for means of cash flow hedge (12,384) Other cash flows from financing activities 7,322 THE Cash flows from financing activities (12,384) Well cash and cash equivalent increase (12,384) Well cash and cash equivalent increase (12,384) Well cash and cash equivalent at the beginning of period (12,384) Cash and cash equivalent at the beginning of period (12,384) (130,582) (14,307,142) (150,582) (16,280) (17,392) (18,397,174) (18,397,174) (18,397,174) (18,397,174) (18,397,174) (19,397,174) (Transaction costs for issuance of debt instruments			
Dividends or surpluses paid Payment of derivative principal for means of cash flow hedge (12,384) Dividends from financing activities (12,384) Dividends fro	Payments of tiabilities for financial leasing			
Payment of derivative principal for means of cash flow hedge Other cash flows from financing activities 17,322 186. Cash and cash equivalent increase Fifets of variations in exchange rates on cash and cash equivalents Cash and cash equivalent at the beauty of period Cash and cash equivalent at the beauty of period Cash and cash equivalent at the beauty of period Restricted resources The adjoint paying notes and integral fart of the financial statements Jorge Londono De la Cuesta Jorge Londono De la Cuesta Jorge Londono De la Cuesta Jorge Andrés Tabares Ángel John Jaime Rodriguez Sosa	Dividends or surpluses paid	19		
Other cash flows from financing activities 7,322 15 1,348,214 190,200 Not cash and cash equivalent at the contact of variations in exchange rates on cash and cash equivalents 25,074 234,526 251,036 234,526 251,036 234,526 251,036 234,526 251,036 234,526 234,526 234,526 234,526 The actiompanying notes and an integral part of the financial statements Jorge Londono De la Cuesta Jorge Londono De la Cuesta Jorge Andrés Tabares Ángel John Jaime Rodriguez Sosa				
Net cash flows from financing activities 25 1,348,719 190,209 Net cash and cath equivalent increase Effects of variations in exchange rates on cash and cash equivalents Cash and cash equivalent at the beginning of period Cash and cash equivalent at the beginning of period Restricted resources 18 79,823 116,250 The accompanying notes and an integral part of the financial statements Jorge Londono De Ja Cuesta Jorge Andrés Tabares Ángel John Jáirne Rodriguez Sosa	4 가지에 보고 있는 것이다. 보고 있다면 가지 않는 것으로 가지 않는데 보고 있다면 보고 있다. 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그		7.322	112,3011
Het cash and cash equivalent increase Effects of variations in exchange rates on cash and cash equivalents Cash and cash equivalent at the beginning of period Cash and cash equivalent at the beginning of period Cash and cash equivalent at the beginning of period Cash and cash equivalent at the beginning of period Restricted resources 18 79,823 116,250 The accompanying notes are an integral part of the financial statements Jorge Londoño De Ja Cuesta Jorge Londoño De Ja Cuesta Jorge Andrés Tabares Ángel John Jaime Rodriguez Sosa		25		190 209
Effects of variations in exchange rates on cash and cash equivalents Cash and cash equivalent at the heighning of period Cash and cash equivalent at the heighning of period Cash and cash equivalent at the heighning of period Restricted resources 18 79,823 116,250 The adapmpanying notes are an integral surt of the financial statements Jorge Londoño De la Cuesta Jorge Andrés Tabares Ángel John Jáime Rodriguez Sosa	And a state of the			100
Effects of variations in exchange rates on cash and cash equivalents Cash and cash equivalent at the heighning of period Cash and cash equivalent at the heighning of period Cash and cash equivalent at the heighning of period Restricted resources 18 79,823 116,250 The adapmpanying notes are an integral part of the financial statements Jorge Londoño De la Cuesta Jorge Andrés Tabares Ángel John Jáime Rodriguez Sosa	Net cash and cash equivalent increase		575 174	(301.512)
Cash and cash equivalent at the beginning of period Cash and cash equivalent at the beginning of period 18 234,526 519,078 234,526 Restricted resources The adjompanying notes are an integral part of the financial statements Jonge Londoño De Ja Cuesta Jonge Andrés Tabares Ángel John Jaime Rodriguez Sosa		_	26,079	The second second second
Restricted resources 18 79,823 116,250 The accompanying notes and an integral part of the financial statements Jorge Londoño De la Cuesta Jorge Andrés Tabares Ángel John Jaime Rodríguez Sosa			234,526	100000000000000000000000000000000000000
The accompanying notes are an integral part of the financial statements Jorge Londoño De la Cuesta Jorge Andrés Tabares Angel John Jaime Rodriguez Sosa		18	The second secon	
The accompanying notes are an integral part of the financial statements Jorge Londoño De la Cuesta Jorge Andrés Tabares Angel John Jaime Rodriguez Sosa				
Jorge Londoño De la Cuesta Jorge Andrés Tabares Ángel John Jaime Rodriguez Sosa	Restricted resources	18	79,823	116,250
Jorge Londoño De la Cuesta Jorge Andrés Tabares Ángel John Jaime Rodriguez Sosa		_		
Jorge Londoño De la Cuesta Jorge Andrés Tabares Ángel John Jaime Rodriguez Sosa	The accompanying notes are an integral part of the financial statements			
Jorge Londoño De la Cuesta Jorge Andrés Tabares Ángel John Jaime Rodriguez Sosa				
Jorge Londoño De la Cuesta Jorge Andrés Tabares Ángel John Jaime Rodriguez Sosa	// // /			
Jorge Londoño De la Cuesta Jorge Andrés Tabares Ángel John Jaime Rodriguez Sosa	// // /			
Jorge Londoño De la Cuesta Jorge Andrés Tabares Ángel John Jaime Rodriguez Sosa				
Jorge Londoño De la Cuesta Jorge Andrés Tabares Ángel John Jaime Rodriguez Sosa	~			
Jorge Londoño De la Cuesta Jorge Andrés Tabares Angel John Jaime Rodriguez Sosa	1 11 1 .			
Jorge Londoño De la Cuesta Jorge Andrés Tabares Angel John Jaime Rodriguez Sosa				
Jorge Londoño De la Cuesta Jorge Andrés Tabares Angel John Jaime Rodriguez Sosa	1 11 1			
Jorge Londoño De la Cuesta Jorge Andrés Tabares Angel John Jaime Rodriguez Sosa				
Jorge Londoño De la Cuesta Jorge Andrés Tabares Angel John Jaime Rodriguez Sosa				
Jorge Londoño De la Cuesta Jorge Andrés Tabares Angel John Jaime Rodriguez Sosa	1 1 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		1 0	,
Jorge Londoño De la Cuesta Jorge Andrés Tabares Angel John Jaime Rodriguez Sosa	1 1 1 2000			
			my	
	Jörge Londoño De Ja Cuesta Jorge Andrés Tabares Angel	John Jaim	e Rodriguez So	sa
\ General Manufacer \ Executive Vice-president of Corporate Finance. Director of Accounting and Costs	General Manager Executive Vice-president of Corporate Finance,	Director of Accounting and Costs		
				0303
Risk Management and Investments P.C. 144842-T	/ / Kisk management and investments	/ P.C	144047-1	
	Chicaria made	Contillantian transfer t		
Certification Attached Certification Attached	Centulication Attached	Certification Attached		
	11			
V	V			

For more information, contact Investor Relations <u>investorelations@epm.com.co</u> <u>http://www.epm.com.co/site/investors/Home.aspx</u>