Grupo-epm

3Q2025 Report

Agenda

- 1 Relevant Events
- 2 ESG Performance
- Update on Hidroituango Power Plant

- 4 Energy Market
- 5 Financial results as of September 2025



Relevant Events for the quarter and subsequent

EPM Group companies sign agreement for the sale of 100% of TICSA's shares to Odinsa

September 23



Progress in Organizational Restructuring

October 7

EPM's Board of Directors approved the appointment of Catalina María Cárdenas Álvarez as Vice President of User-Customer Experience.



EPM acquires the remaining 43.99% of Aguas del Oriente and reaches 99.99% shareholding in Aguas del Oriente Antioqueño S.A. E.S.P.

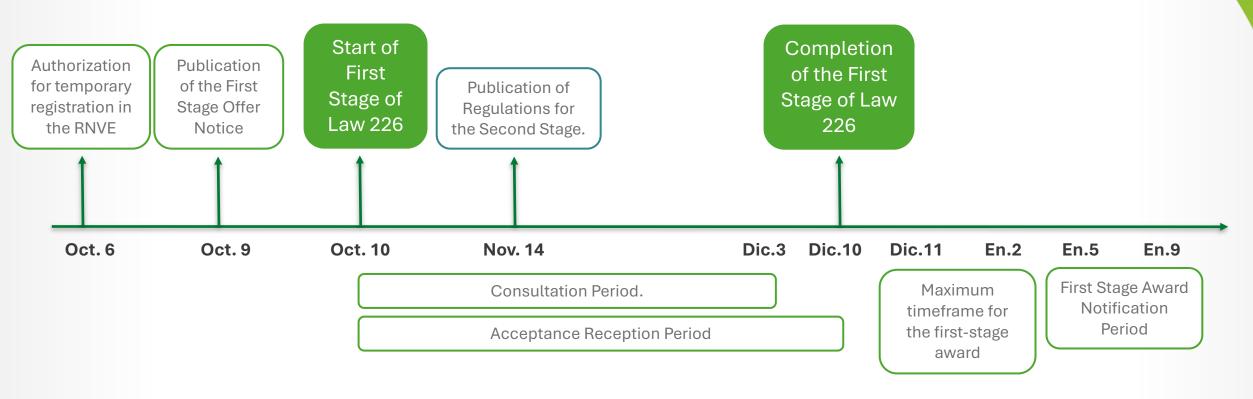
October 31

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Relevant Events for the quarter and subsequent

Une Share Sale Process

First Stage Schedule



ESG Performance

EPM pioneer in the use of digital hydraulic models in Latin America

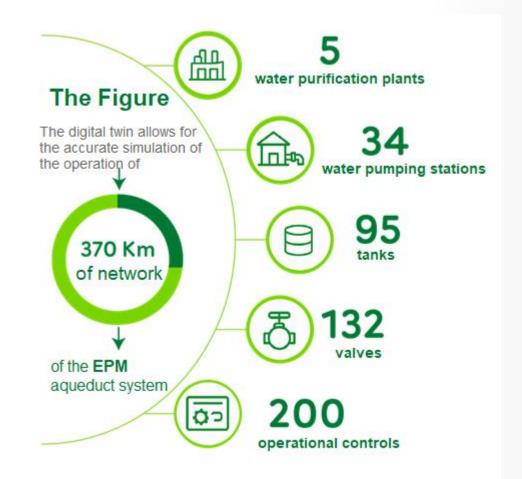
EPM was a finalist in the Bentley Going Digital Awards 2025 in the Water and Wastewater category

Innovative model:

Digital Twin that simulates in real time the operation of the primary aqueduct network of the Aburrá Valley, with scenarios for 10, 20 and 30 years.

It makes it possible to anticipate the effects of urban growth, pressure on water sources and climatic phenomena, promoting a more efficient and resilient management of water resources.

- Operational Efficiency: Cumulative savings of \$18.6 million
- Energy optimization: \$95,000 reduction in operating costs annually.
- Climate mitigation: reduction of 117 tons of CO₂ per year.
- Sustainability of the resource: better planning in climate scenarios.



Update on Hidroituango Power Plant

key project for Colombia's energy security

2nd Stage:

Units 5 to 8

Total Work Progress:

94.33% as of Oct. 2025

1,200 MW of additional intalled capacity

Powerhouse: 98.5%

The recovery and stabilization of tunnels and caverns in the southern area continues, and the assembly of Power Generation Units 5 to 8.

Advance per unit of generation:

Unit 5: 40.62%

Unit 6: 39.15%

Unit 7: 29.10%

Unit 8: 28.51%



Water conduction tunnels: 99.2%

Civil works on the upper conduction tunnels are progressing.



Intermediate Discharge Tunnel: 73.8%

The completion of gates and their shielding, and concrete linings are being advanced.

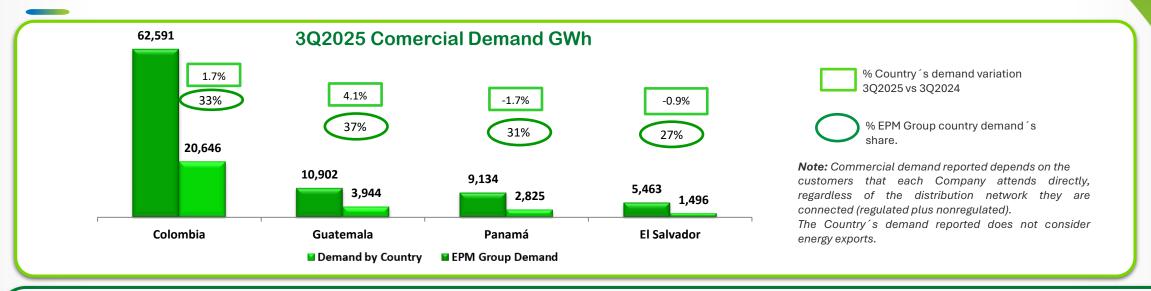


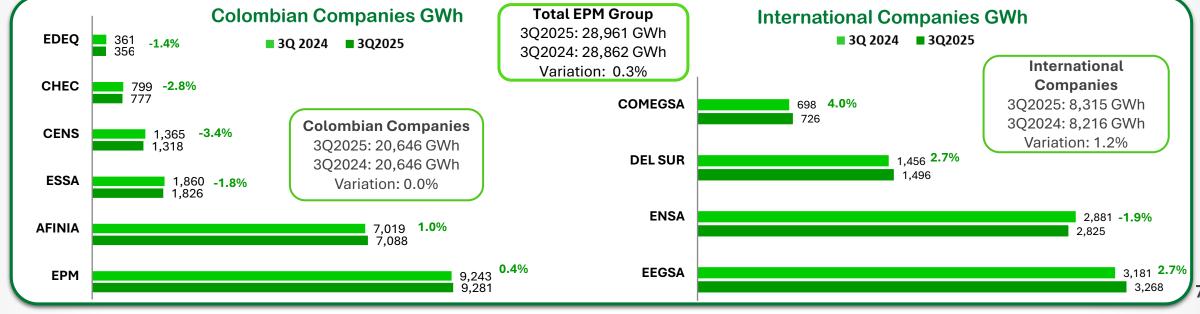
Beacons 1 and 2: 97% Stabilization activities in

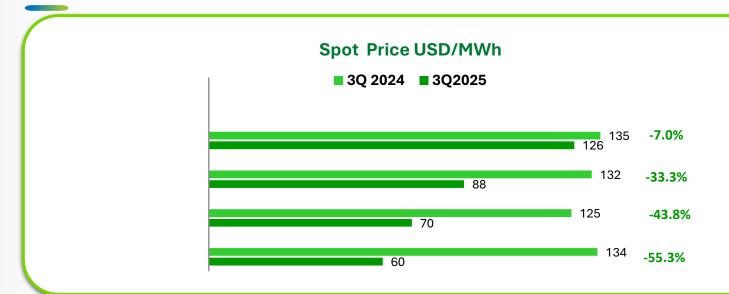
progress in beacon 2.



- Total gross investment as of Sept. 30, 2025: COP 22.3 billion
- Total net investment as of Sept. 30, 2025: COP 18.1 billion, deducting payments from insurance policies.

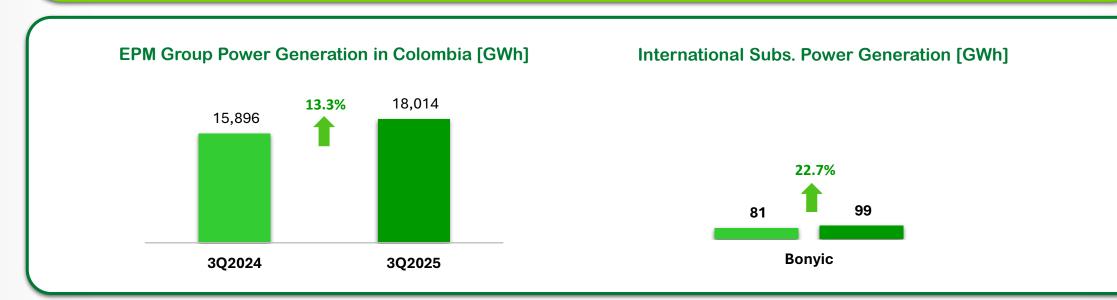




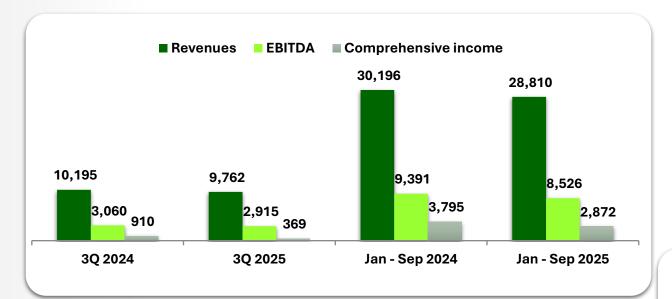


During 3Q2025:

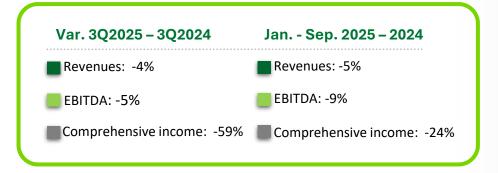
The spot price decreased in all the countries where the Group operates, mainly due to the increase in water supply and lower use of thermal resources.

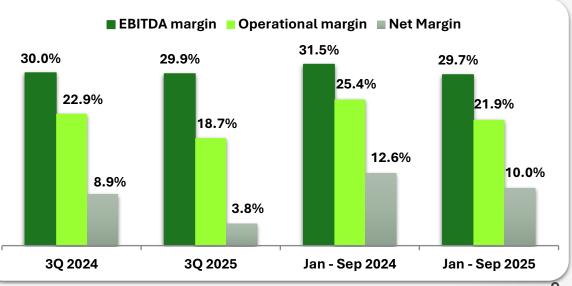


EPM Group Income Statement

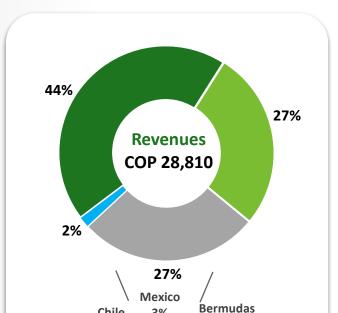


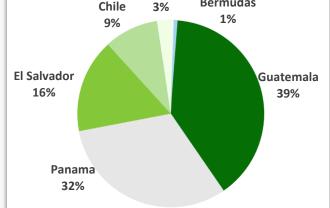
- EBITDA for the quarter decreased by COP 145 thousand million, or 4%, due to a lower contribution from Colombian power subsidiaries by COP 173 thousand million, primarily due to lower unit costs and GWh sold.
- Comprehensive income for the quarter decreased by COP 541 thousand million, or 59%, due to the lower EBITDA and a higher provision of COP 517 thousand million for alternative dispute resolution mechanisms related to the Hidroituango project.



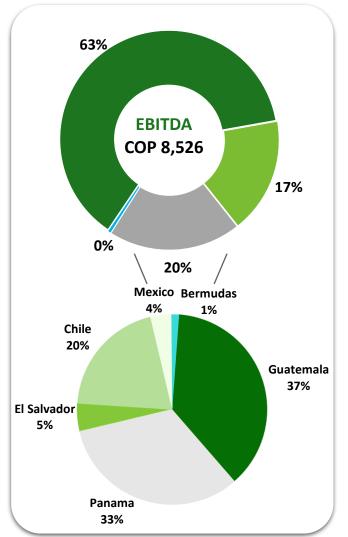


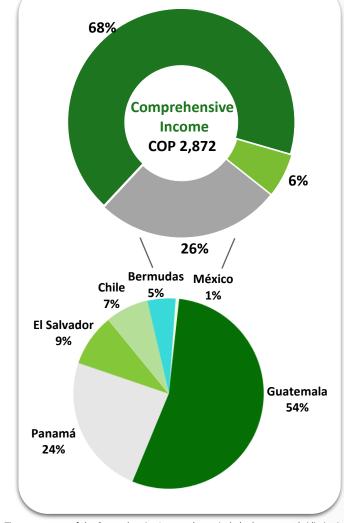
EPM Group by Colombian and International Subsidiaries



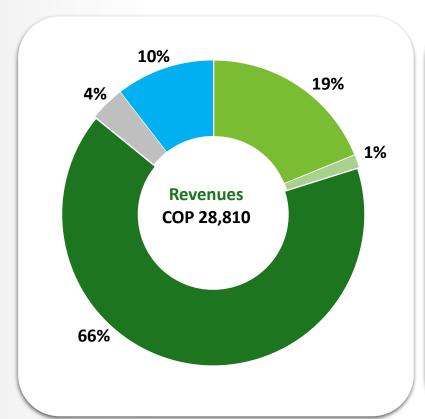


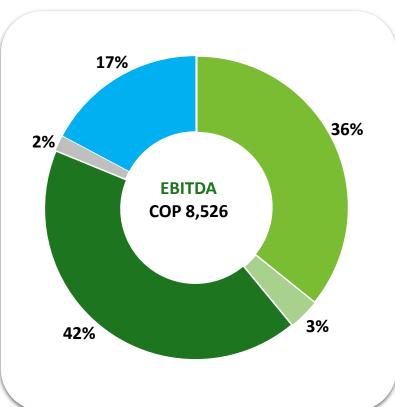


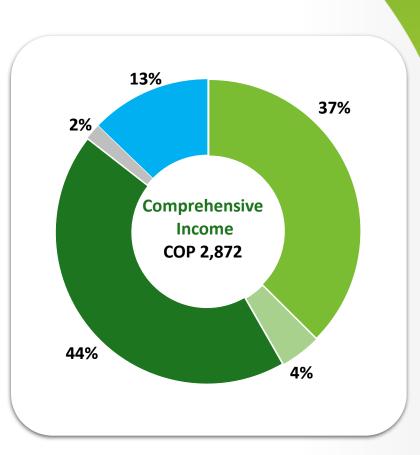




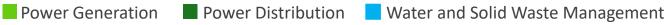
EPM Group by Segments

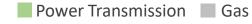










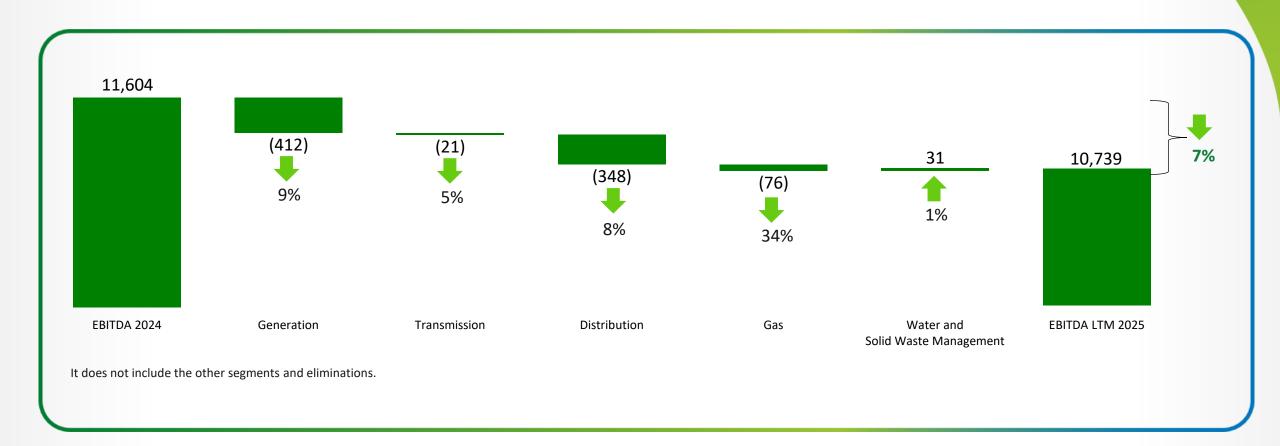




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Financial Results as of September 30, 2025 (unaudited)

EPM Group EBITDA



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Financial Results as of September 30, 2025 (unaudited)

EPM Group Statement of Financial Position

Figures in COP thousand million

Assets 83,439	0%	Assets 83,715
Equity 34,120	1%	Equity 34,483
Liabilities 49,320	0%	Liabilities 49,232
Dec. 2024		Sep. 2025
3,068	Cash position	3,668

Ratios	2024		2025	
Total Debt	58	%	59	%
Financial Debt	38	%	40	%
EBITDA/financial expenses	3.91	Χ	3.50	Χ
Long-Term Debt/EBITDA	2.39	Χ	2.98	Χ
Net Debt/EBITDA	2.14	Χ	2.63	Χ

(*) Net Debt/EBITDA contractual target: 4.0X

EBITDA/ Financial expenses

6.44 5.40 5.06 4.71 4.15 4.01 3.68 3.61 4.21 3.92 3.89 3.60 3.63 3.46 3.50

Total Long Term Debt/EBITDA

3.3

3.14 2.99 2.87 2.95 2.71 2.53 2.68 2.62 2.54 2.62 2.40 2.65 2.82 ^{2.99} 2.98

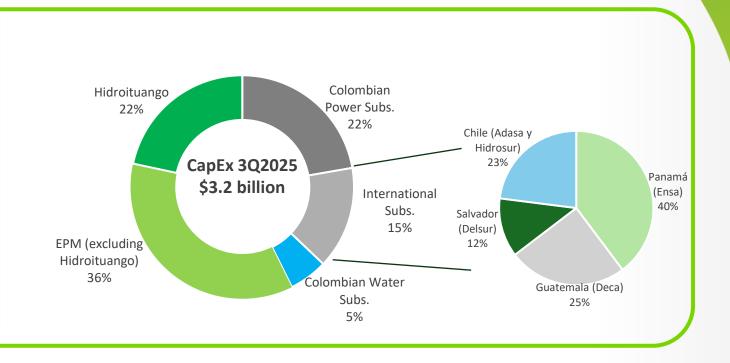
1Q22 2Q22 3Q22 4Q22 1Q23 2Q23 3Q23 4Q23 1Q24 2Q24 3Q24 4Q24 1Q25 2Q25 3Q25



CapEx EPM Group

Figures in COP million

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Jan - Sept
1,171,462
730,976
710,552
487,306
183,275
3,283,57

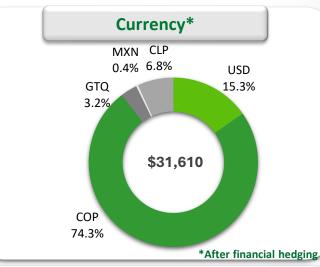


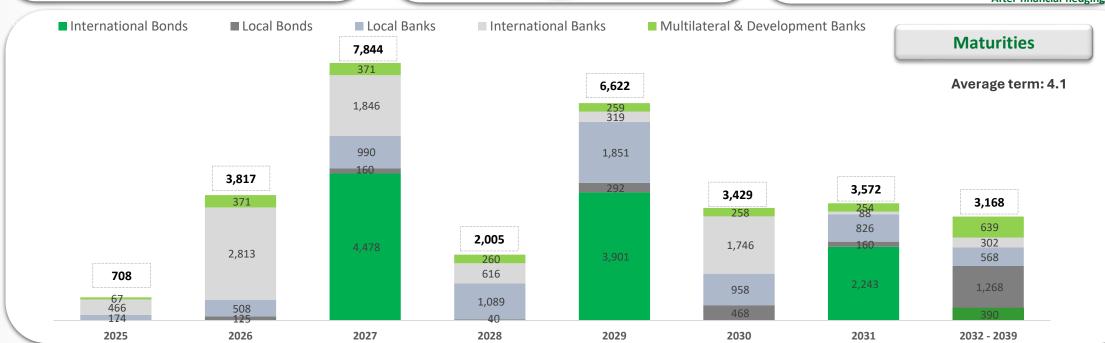
Energy: 79% Water: 21%

Debt Profile EPM Group Figures in COP thousand million











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