



EPM

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epm[®] Team



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Agenda



1. EPM Group Highlights
2. Ituango Hydroelectric Project
3. ESG Highlights
4. Financial results as of November 2021 (unaudited)
5. Liquidity and Debt Strategy

1. EPM Group Highlights


Colombia's largest multi-utility Company with presence and leadership across LatAm







Ratings:



- **Moody's: Baa3**, negative outlook
 - **Fitch:**
 - Local **AAA**
 - International **BB+**
- Rating watch negative

 15,498 Employees

 26 million Beneficiary people in Latin-America

  8%
Assets
COP 68.7 billion
(USD 17,128 million equiv.)

  32%
Revenues
COP 22.8 billion
(USD 5,696 million equiv.)

  28%
EBITDA
COP 6.9 billion
(USD 1,724 million equiv.)



Figures as of Nov.30, 2021

1. EPM Group Highlights

EPM is a relevant player among LatAm utilities



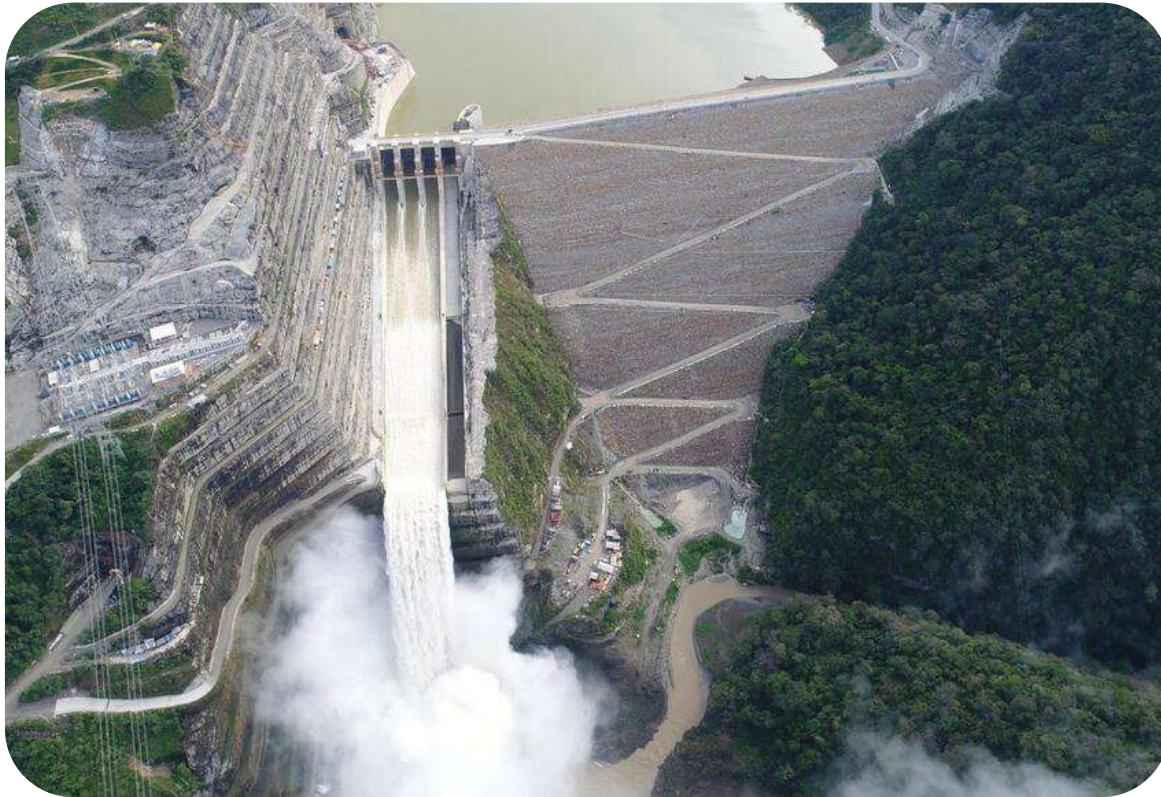
EPM Group Infrastructure	Colombia and LatAm		
Power Generation	36 hydro power plants 3 thermal power plants 1 Wind park		
Installed Gen. Capacity	3,514 MW		
Power Distribution	T&D lines: 294,565 Km Substations: 609 Transformers: 413,874		
Natural Gas	Distribution network: 8,448 Km		
Water	Drinking water network: 6,602 Km Sewage network: 6,539 Km		
EPM Group Customers (in millions)	2020	2021	Var. %
Total	13.9	14.4	3.6%

2. Ituango Hydroelectric Project Update

Largest hydro-generation power plant in Colombia

Significant total work progress:

- ✓ 86.9% as of December 2021
- ✓ **87.03%** as of January 2022



2. Ituango Hydroelectric Project Update

Largest hydro-generation power plant in Colombia



 **17% of the country's electricity demand once fully operational (8 power generation units)**

2400 MW Total net effective capacity
8 power generation units
of **300MW each**

5,708 GWh/Year Firm Energy for Reliability Charge

Firm Energy Obligations (GWh/Year)	Deadline to start operations
3,482	Nov. 2022
1,141	Nov. 2023
4,623	

Firm Energy for Reliability Charge	Jul-22	Sep-22	Jan-23	Oct-23
By Power Generation Unit	1 Unit	2 Units	3 Units	4 Units
(GWh/Year)	2,234	4,468	5,708	5,708

100% of the 1st Firm Energy Obligation will be fulfilled with 2 power generation units.

2. Ituango Hydroelectric Project Update

Start of operations scheduled for 2nd half 2022



Highlights	Civil Work	Milestones Achieved	Pending Completion	% of Completion
<ul style="list-style-type: none"> The Ituango Project is expected to generate an average of 13,930 GWh of energy per year. Total Work Progress as of January 31, 2022 [87.03%] The impacts that the health emergency caused by COVID-19 may generate in the current schedule continues to be monitored. 	Dam and Spillway	<ul style="list-style-type: none"> Fully operational Dam Fully operational Spillway with two channels 	<ul style="list-style-type: none"> Final stage of abutment injections 	99.7%
	Powerhouse	<ul style="list-style-type: none"> Stabilization of access tunnel Extraction of sediments Works on north zone vault Cleaning and removal of damaged equipment from units 1 to 4 Assembly of 300-ton bridge cranes 	<ul style="list-style-type: none"> Recovery and stabilization of tunnels and caverns Reconstruction of the control building Assembly of generation units 	83.3%
	Pressure Wells	<ul style="list-style-type: none"> Completed works in-between pressure wells 1 and 2 	<ul style="list-style-type: none"> Shielding of pressure wells Underwater work in intake structures 	80.1%
	Intermediate Discharge Tunnel	<ul style="list-style-type: none"> Partial reinforcement with concrete lining in selected areas Reinforcement of downstream walls Enlargement of Plug 12 	<ul style="list-style-type: none"> Gate completion and shielding Concrete coating 	66.3%
	Right Diversion Tunnel (RDT) and Auxiliary Diversion Tunnel (ADT)	<ul style="list-style-type: none"> Closing of both gates to the ADT Concrete pouring in said gates was completed. 	<ul style="list-style-type: none"> Pre-plug 2 and final plug RDT Final plug ADT 	95.6%

2. Ituango Hydroelectric Project Update

Figures in COP thousand million

Project Cost

Figures subject to variation based on technical findings and design adjustments

Concept	Project Cost		
	Before	Current	Variation
Direct Cost	9,993	15,671	5,677
Financial Expenses	1,500	2,648	1,148
Total Cost	11,493	18,319	6,826

Direct Cost: \$5.7 billion increase, mainly in recovery of the main works and equipment.

Financial Expenses: \$1.1 billion increase, due to a greater period of construction (accounting effect, does not correspond to additional debt).

Total invested as of Dec.2021: \$15.8 billion.

The cost of \$18.3 billion corresponds to the latest version approved by the Board of Directors in July 2021.

Third party costs

Concept	Amounts accrued	Payments
Shelters Support	53	52
Affected Care and Compensation	80	38
Backup cost and Reliability Charge Guarantee	213	213
Contingency and environmental sanction	155	63
Payment to transmitter	216	0
Contingency attention	72	72
Total	789	438

3. ESG highlights

Balance between profitability, care of the environment and social development



Targets

- Carbon neutral operations by 2025
- Protection of 137,000 hectares of water supply basins
- **Greater availability of utility services** through conventional and unconventional solutions
- **Climate change mitigation:** energy efficiency, renewable energy, sustainable mobility and emissions management.
- **Annual emission factor below National Interconnected System** since 2012
- **Contribution to Sustainable Development Goals**
- **Continuity of the corporate governance framework**

2021 Accomplishments

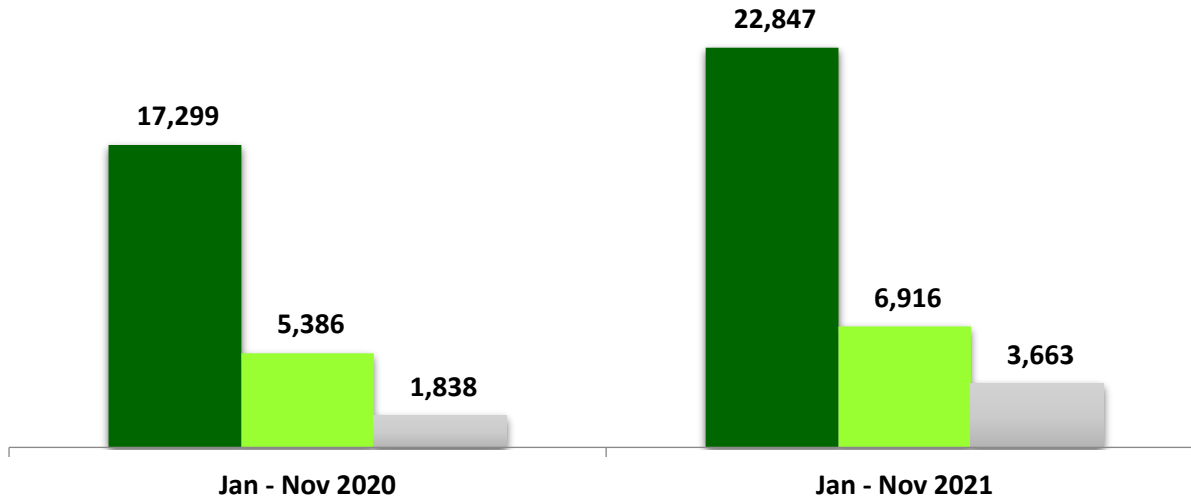
Universal Access (Colombia)	97.2% coverage in Energy			85.9% coverage in Gas (Antioquia)		97.6% coverage in water provision	
	6.5 M customers equiv.			1.4 M customers equiv.		1.5 M customers equiv.	
Environmental Focus	35 million m³ of water were reused in the hydroelectric power generation process <i>(2020 figure)</i>			Protection of 9,246 new hectares totalizing 106,773 protected hectares since 2016		EPM sold 2.36 M international renewable energy certificates (I-REC) , which are equivalent to 269,232 tCO ₂ e avoided.	
						EPM's emission factor in 2020 was 0.0797 tCO₂e/ MWh , while the national electricity factor was 0.2034 tCO₂e/MWh <i>(2020 figure)</i>	

4. Financial Results as of November 30, 2021 (unaudited)

EPM Group Income Statement

Figures in COP thousand million

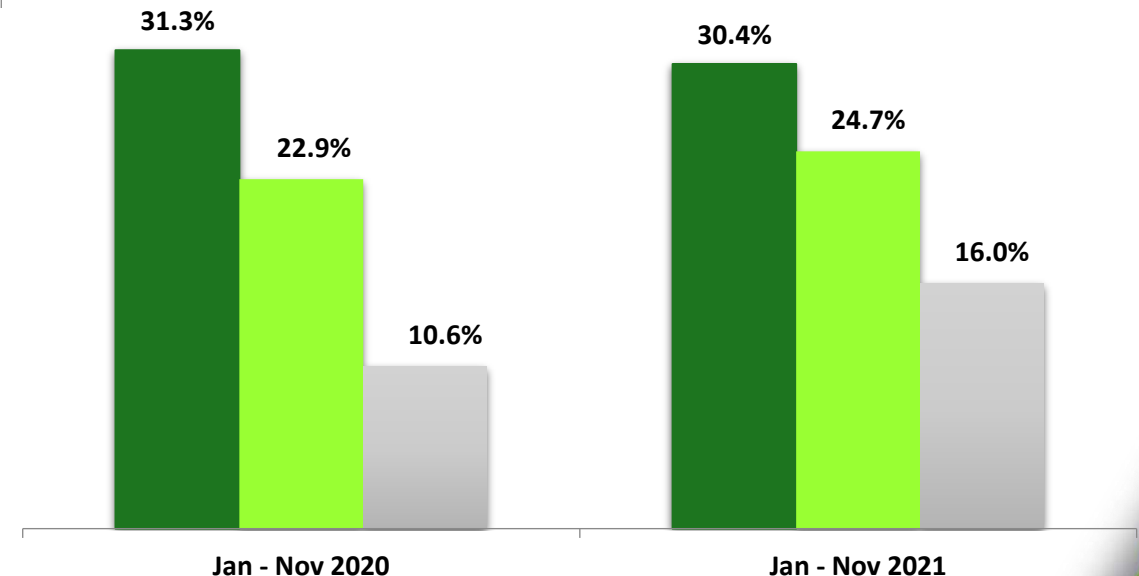
■ Revenues ■ EBITDA ■ Comprehensive income



Var. Jan - Nov 2021 - 2020

■ Revenues: 32%
 ■ EBITDA: 28%
 ■ Comprehensive income: 99%

■ EBITDA margin ■ Operational margin ■ Net Margin



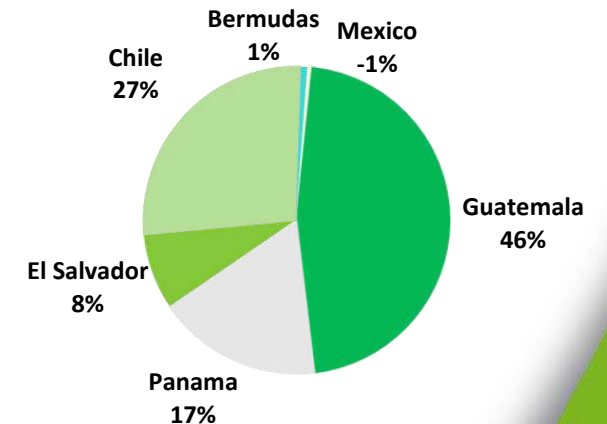
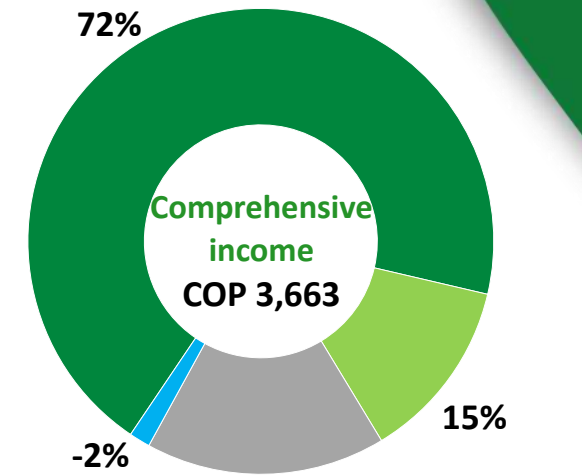
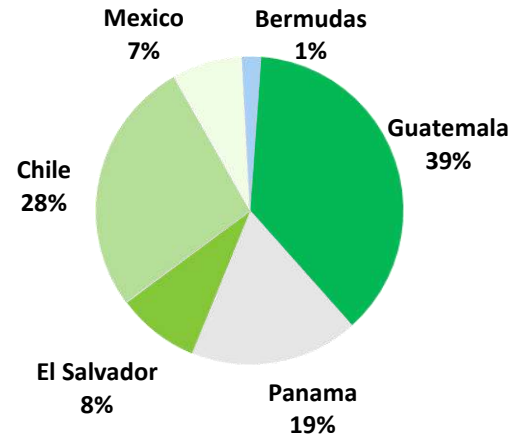
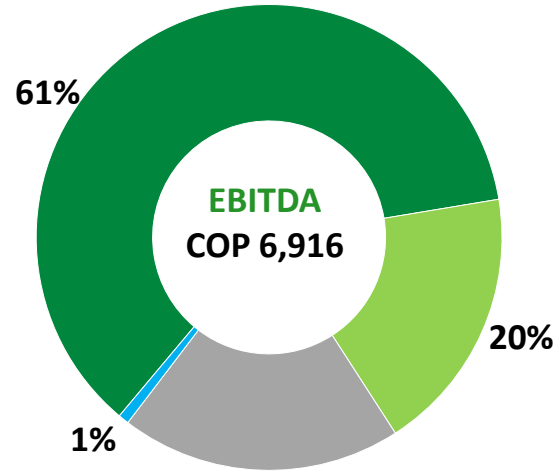
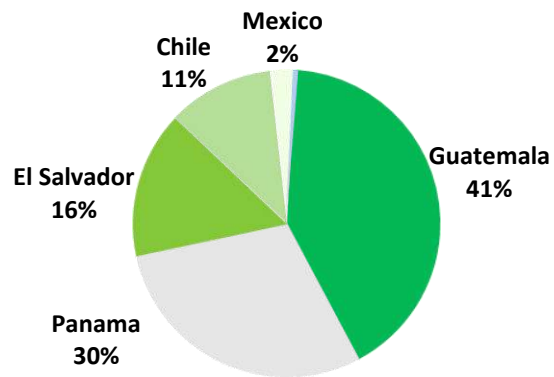
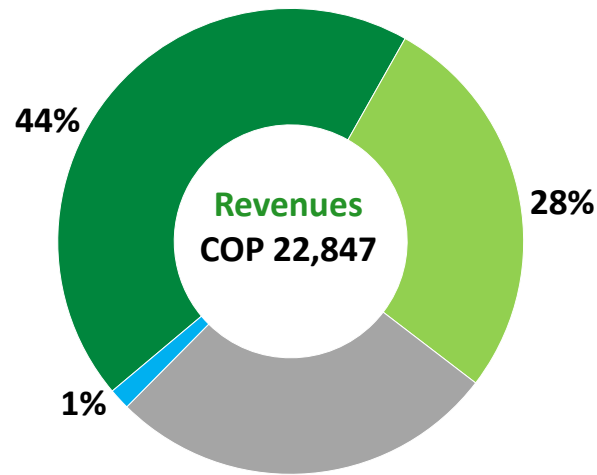
- Revenues increased COP 5,548, 32% (12% without Afinia), explained mainly by higher revenues from the new subsidiary Afinia, energy sales in the Distribution and Generation businesses, and for sales to the thermals in the Gas business.
- Costs and expenses increased COP 3,863, 29% (6% without Afinia), explained by Afinia and its incorporation to the Group in the last quarter 2020.
- EBITDA increased COP 1,530, 28% with respect to previous year, standing out the contribution of the EPM parent company, ESSA, Aguas Nacionales, ADASA, DECA and TICSA.

4. Financial Results as of November 30, 2021 (unaudited)

EPM Group by Colombian and International Subsidiaries

Figures in COP thousand million

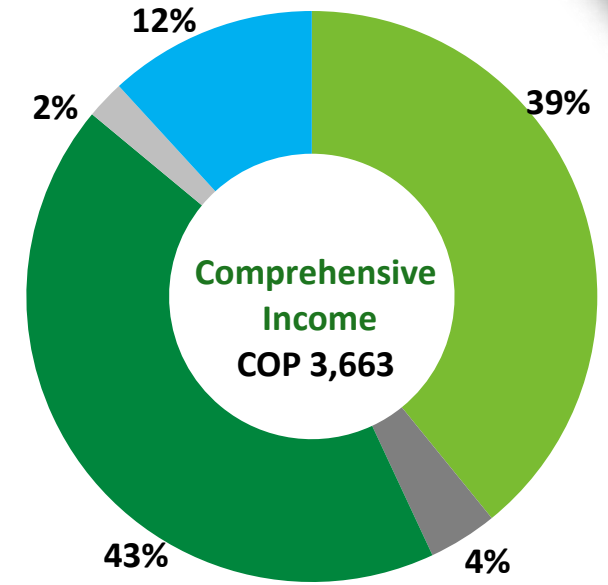
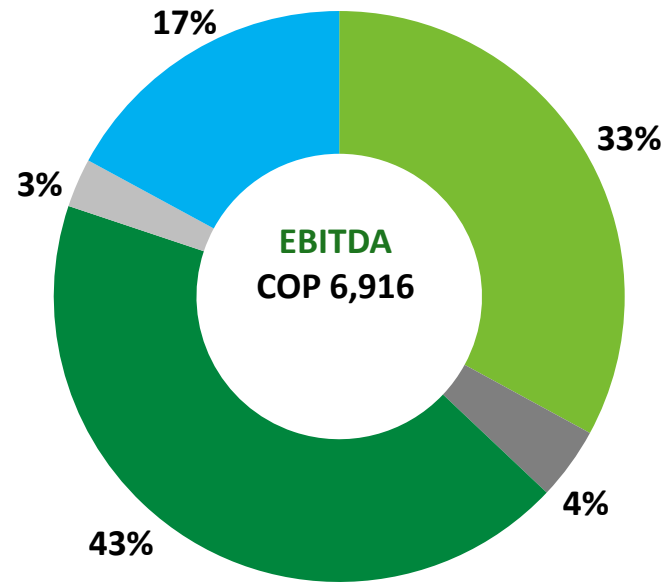
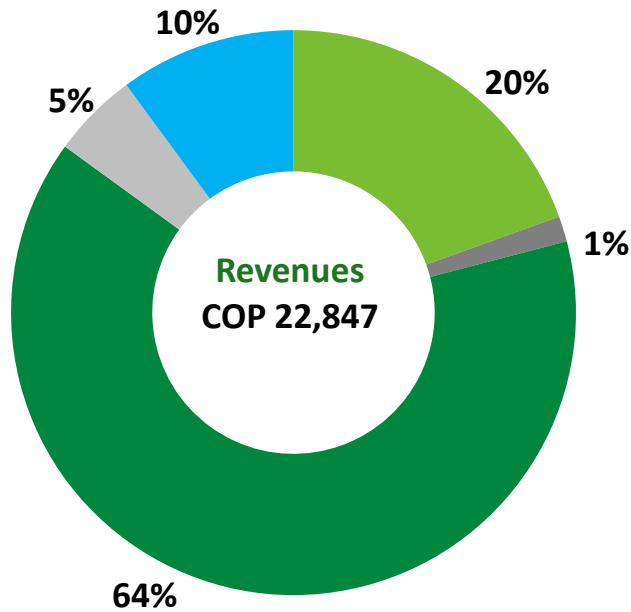
■ EPM Parent Company
■ Colombian Power Subsidiaries
■ International Subsidiaries
■ Colombian Water Subsidiaries



4. Financial Results as of November 30, 2021 (unaudited)

EPM Group by Segments

Figures in COP thousand million

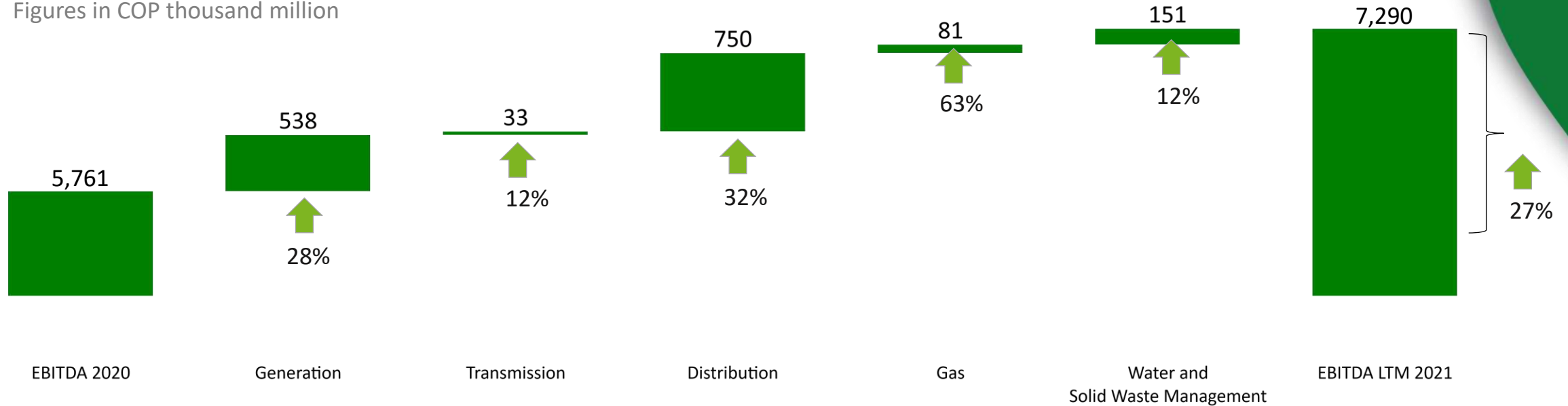


■ Generation
■ Distribution
■ Water and Solid Waste Management
■ Transmission
■ Gas

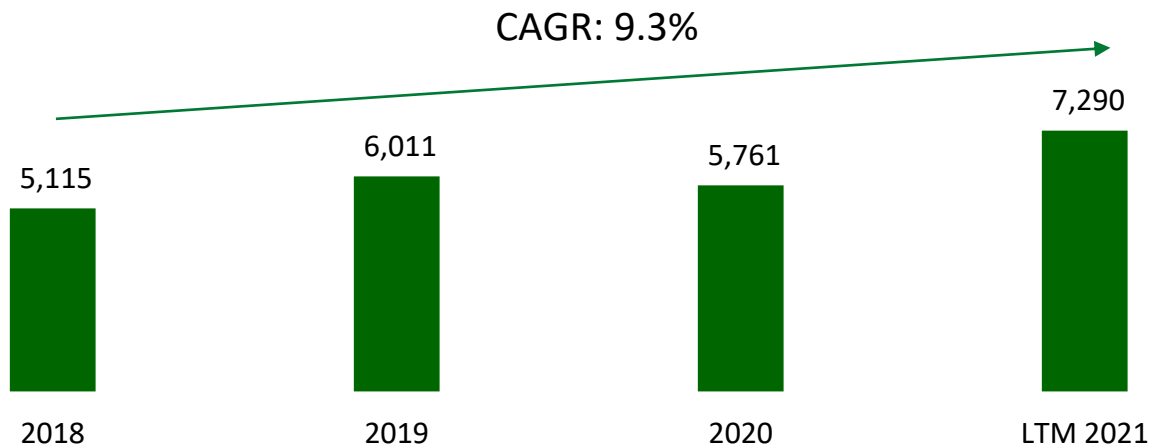
4. Financial Results as of November 30, 2021 (unaudited)

EPM Group EBITDA LTM

Figures in COP thousand million



It does not include the other segments and eliminations.

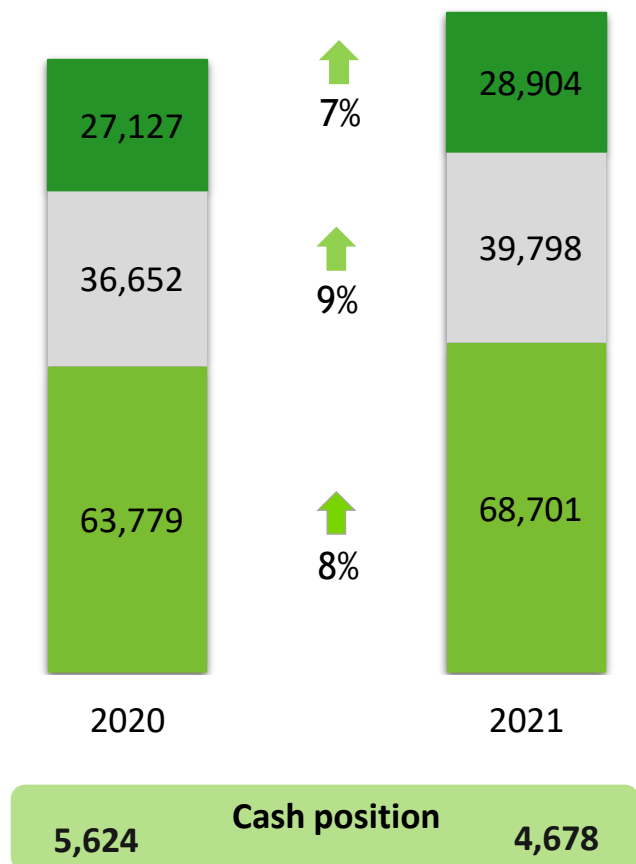


4. Financial Results as of November 30, 2021 (unaudited)

EPM Group Statement of Financial Position

Figures in COP thousand million

■ Assets ■ Liabilities ■ Equity

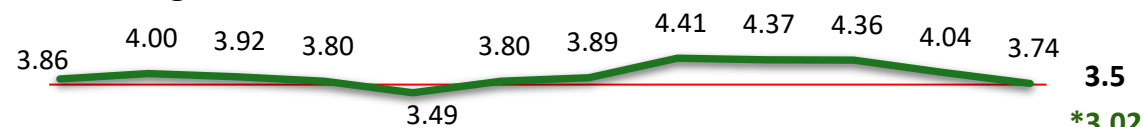


Ratios	2020		2021	
Total debt	58	%	58	%
Financial debt	43	%	41	%
EBITDA/financial expenses	5.33	X	6.32	X
Total Long Term Debt/EBITDA	4.23	X	3.71	X
Net Debt/EBITDA	3.40	X	3.02	X

EBITDA/ Financial expenses



Total Long Term Debt/EBITDA



4Q18 1Q19 2Q19 3Q19 4Q19 1Q20 2Q20 3Q20 4Q20 1Q21 2Q21 3Q21

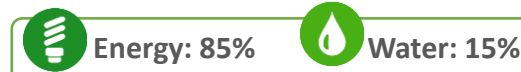
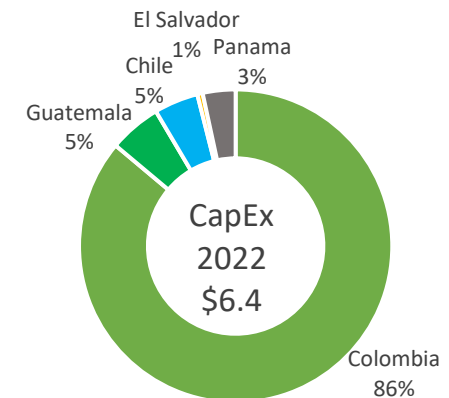
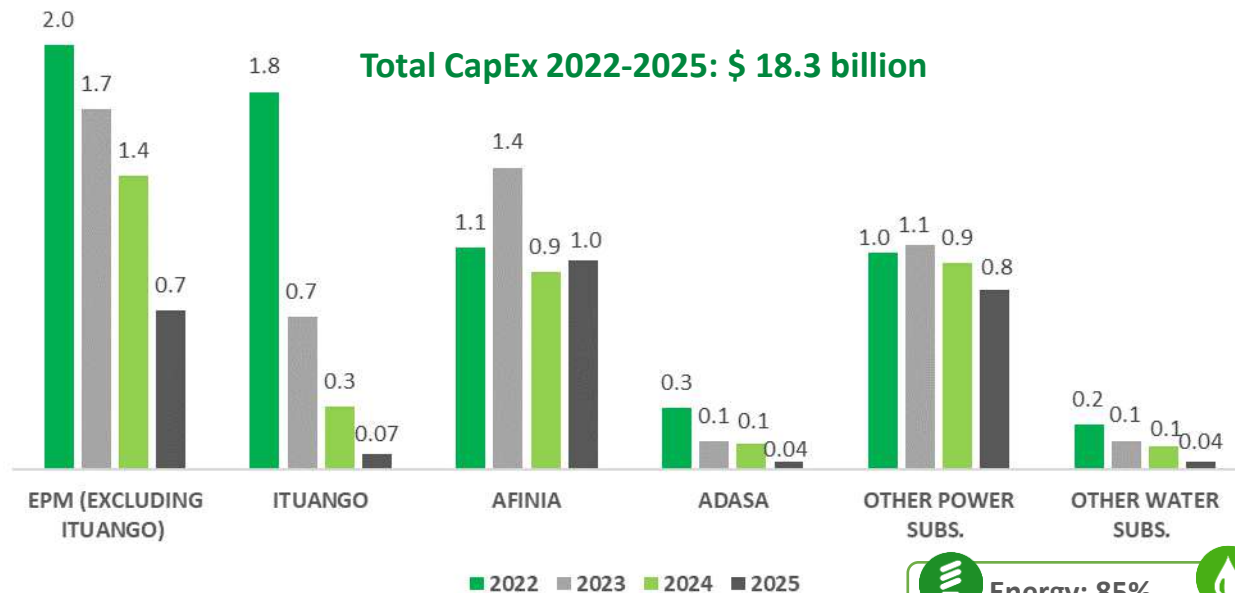
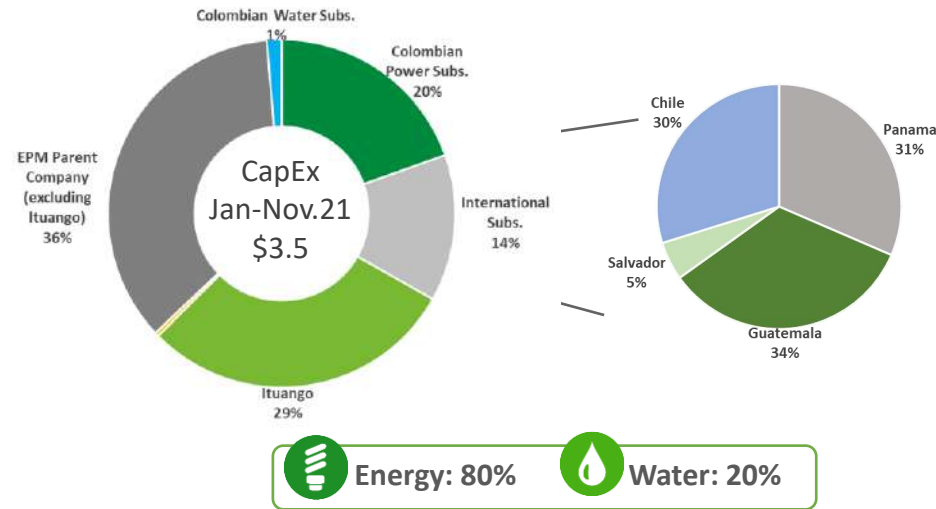
(*) Net Debt/EBITDA

4. Financial Results as of November 30, 2021 (unaudited)

CapEx EPM Group

Figures in COP billion

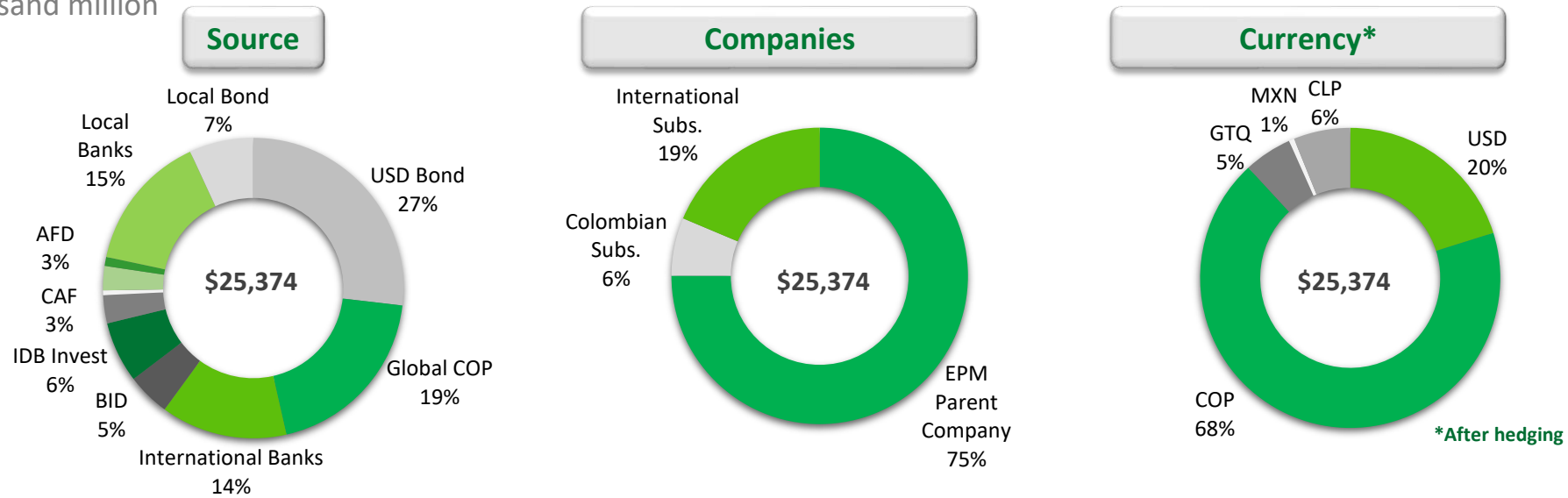
EPM Group	Jan - Nov 21
Ituango	1.03
EPM Parent Company (excluding Ituango)	1.25
International Subsidiaries	0.47
Aguas Claras WWTP	0.01
Colombian Power Subsidiaries	0.68
Colombian Water Subsidiaries	0.04
Total	3.51



4. Financial Results as of November 30, 2021 (unaudited)

EPM Group Debt Profile

Figures in COP thousand million



5. Liquidity and debt strategy



Cash position as of January 2022 COP 5.9 billion – EPM Group

Committed Lines

Development bank

Amount: USD 111 MM

Balance to be disbursed: USD 41 MM

Term: 6.5 years

Maximum date: Dec.2022

Banking facilities

Development bank

Amount: around USD 200 MM

Term: 10 years

Use of proceeds: *General Capex plan in Power Distribution and Water*

International banks

Amount: USD 700 MM

Term: 4/5 years

Use of proceeds: *General Capex plan in Power Distribution and Water.*

Other financing sources of interest

- Local Capital Market
- International Capital Market
- Local Banks

Sources in permanent monitoring to identify market opportunities

Divestment Plan

- Une-Tigo



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